

Submit To Appropriate District Office  
 Two Copies  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 811 S. First St., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources  
 Oil Conservation Division  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-105  
 Revised August 1, 2011  
 1. WELL API NO.  
 30-025-40919  
 2. Type of Lease  
 STATE  FEE  FED/INDIAN  
 3. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
 Taylor D  
 6. Well Number: 027

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
 COG OPERATING LLC

9. OGRID  
 229137

10. Address of Operator  
 One Concho Center  
 600 W. Illinois Ave. Midland, TX 79701

11. Pool name or Wildcat  
 Maljamar; Yeso, West 44500

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	L	10	17S	32E		2310	South	990	West	Lea
BH:										

13. Date Spudded 6/11/13  
 14. Date T.D. Reached 6/18/13  
 15. Date Rig Released 6/19/13  
 16. Date Completed (Ready to Produce) 7/30/13  
 17. Elevations (DF and RKB, RT, GR, etc.) 4128' GR

18. Total Measured Depth of Well 7009  
 19. Plug Back Measured Depth 6950  
 20. Was Directional Survey Made? No  
 21. Type Electric and Other Logs Run CNL HNGS/CCL

22. Producing Interval(s), of this completion - Top, Bottom, Name  
 5605 - 6800 Yeso

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	833	17-1/2	650sx	
8-5/8	32	2409	11	700sx	
5-1/2	17	6995	7-7/8	1100sx	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	6896	

26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
INTERVAL	SIZE	HOLES	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5605 - 5875	.21	28	OPEN	
6020 - 6220	.21	26	OPEN	
6320 - 6520	.21	26	OPEN	
6600 - 6800	.21	26	OPEN	
				5605 - 5704 See Attachment
				6020 - 6220 See Attachment
				6320 - 6520 See Attachment
				6600 - 6800 See Attachment

**28. PRODUCTION**

Date First Production 8/1/13  
 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping, 2-1/2" x 1-3/4" x 24' pump  
 Well Status (Prod. or Shut-in) Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8/2/13	24			65	87	285	1338
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
70	70		65	87	285	35.2	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold  
 30. Test Witnessed By Kent Greenway

31. List Attachments  
 Logs, C102, C103, Deviation Report, C104, C144

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  
 33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  
 Signature *C Jackson* Printed Name Chasity Jackson Title Regulatory Analyst Date 10/14/13  
 E-mail Address cjackson@concho.com

NOV 25 2013

