

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

HOBBS OGD
OCT 31 2013
RECEIVED

1. WELL API NO.
30-025-41065

2. Type of Lease
 STATE FEE FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Salvador Fee

6. Well Number:
2H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
COG Production LLC

9. OGRID
217955

10. Address of Operator
2208 W. Main Street
Artesia, NM 88210

11. Pool name or Wildcat
Red Hills; Bone Spring, North

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	10	24S	34E		150	South	1980	East	Lea
BH:	B	10	24S	34E		364	North	1985	East	Lea

13. Date Spudded 7/11/13

14. Date T.D. Reached 8/4/13

15. Date Rig Released 8/15/13

16. Date Completed (Ready to Produce) 10/11/13

17. Elevations (DF and RKB, RT, GR, etc.) 3514' GR

18. Total Measured Depth of Well 15527'

19. Plug Back Measured Depth 15508'

20. Was Directional Survey Made? Yes

21. Type Electric and Other Logs Run DSN, DLL

22. Producing Interval(s), of this completion - Top, Bottom, Name
11214-15500' Bone Spring

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	1173'	17 1/2"	900 sx	0
9 5/8"	40#	5340'	12 1/4"	1450 sx	0
5 1/2"	17#	15527'	7 7/8"	2300 sx	0

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	DEPTH SET	PACKER SET
					2 7/8"	10525'	10525'

26. Perforation record (interval, size, and number)
11214-15365' (396)
15490-15500' (60)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL: 11214-15365'
AMOUNT AND KIND MATERIAL USED: Acdz w/60060 gal 7 1/2%; Frac w/3162951# sand & 2616432 gal fluid

28. PRODUCTION

Date First Production 10/12/13

Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing

Well Status (Prod. or Shut-in) Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10/25/13	24	34/64"		435	400	740	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
325#			435	400	740	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Flaring

30. Test Witnessed By Adam Olguin

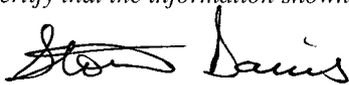
31. List Attachments
Logs, Deviation Report, Directional Surveys

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name: Stormi Davis Title Regulatory Analyst Date: 10/30/13

E-mail Address: sdavis@concho.com

NOV 25 2013

