

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised August 1, 2011

HOBBS OGD

OIL CONSERVATION DIVISION

NOV 01 2013  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

RECEIVED

WELL API NO. 30-025-40681
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name PENNYPACKER 17 STATE
8. Well Number 1H
9. OGRID Number 6137
10. Pool name or Wildcat BERRY; BONE SPRING SOUTH
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3756.1'

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
Devon Energy Production Company, L.P.

3. Address of Operator  
333 W. Sheridan Avenue, Oklahoma City, Oklahoma 73102-5010 (405) 552-7848

4. Well Location  
 Unit Letter O : 330 feet from the S line and 1980 feet from the E line  
 Section 17 Township 21S Range 34E NMPM Lea, County New Mexico

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK  PLUG AND ABANDON   
 TEMPORARILY ABANDON  CHANGE PLANS   
 PULL OR ALTER CASING  MULTIPLE COMPL   
 DOWNHOLE COMMINGLE

SUBSEQUENT REPORT OF:

- REMEDIAL WORK  ALTERING CASING   
 COMMENCE DRILLING OPNS.  P AND A   
 CASING/CEMENT JOB

OTHER:

OTHER: Completion Report

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/16/13 - 9/17/13 - MIRU Key WO Rig; ND WH & NU BOP. PU & RIH w/ 4 5/8" bit, 4 5/8" String Mill & tbg, tag cmt @ 15,190', DO cmt to PBTD @ 15,276', CHC; test csg @ 2000psi/30min; no leak off, displace hole w/490 bbls 2% KCL. POOH w/tbg & BHA, prep to log.

9/18/13 - 9/26/13 - MIRU CHS WL & RIH w/CBL and log from 10,806' to 3,430'; TOC @ 3,740'. RD WL, space out & RIH w/perf guns, perf intervals from 11,044' - 15,268' w/ 500 holes. POOH. ND BOP & NU FMC Frac stack. MIRU Halliburton Blue Frac crew & WL. Frac 10 stages w/ 2,040,160# 30/50 WS, 39,965 gals 15% HCL, 610,260# 20/40 CRC, 898,918# 100 Mesh, 23,969 bbls Hybor G, 1,331,141 gals Slick water; FL w/5545 bbls water. RD & release frac equipment.

9/27/13 - 9/28/13 - MIRU CTU. PT to 6K - OK. MU & TIH w/4-5/8" bit; DO frac plugs & circ. & wash to PBTD. POOH, released CTU. Turn well over to flow back.

10/14/13 - 10/21/13 - MIRU Key rig 306, kill well w/200 bbls 10# brine. ND frac stack, NU WH & BOP. PU & RIH w/bit and scapper to 10,200'; POOH w/tbg and BHA. MIRU Baker cable spooler, RIH w/ESP; land EOT @ 10,631'; intake @ 10,272'. Turn over to production 10/21/13.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Regulatory Specialist DATE 10/31/2013

Type or print name David H. Cook E-mail address david.cook@dvn.com PHONE: (405) 552-7848

**For State Use Only**

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE NOV 25 2013

Conditions of Approval (if any):

NOV 25 2013