

Submit To Appropriate District Office
 Two Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
 Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised August 1, 2011
 1. WELL API NO.
 30-025-40681
 2. Type of Lease
 STATE FEE FED/INDIAN
 3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
 PENNYPACKER 17 STATE
 6. Well Number:
 1H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
 DEVON ENERGY PRODUCTION COMPANY L.P.

9. OGRID
 6137

10. Address of Operator
 333 W. SHERIDAN AVE., OKLAHOMA CITY, OKLAHOMA 73102

11. Pool name or Wildcat
 BERRY; BONE SPRING SOUTH 96660

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	17	21S	34E		330	FSL	1980	FEL	LEA
BH:	B	17	21S	34E		331 370	FNL	2002	FEL	LEA

13. Date Spudded: 7/30/2013
 14. Date T.D. Reached: 8/30/2013
 15. Date Rig Released: 9/3/2013
 16. Date Completed (Ready to Produce): 10/21/2013
 17. Elevations (DF and RKB, RT, GR, etc.): 3,756.1' GR

18. Total Measured Depth of Well: 15,318' MD
 19. Plug Back Measured Depth: 15,276' MD
 20. Was Directional Survey Made? YES
 21. Type Electric and Other Logs Run
 Radial Cement Bond Gamma Ray CCL Log, Borehole Volume Plot, Dual Laterolog Micro-Guard, Dual Spaced Neutron Spectral Density

22. Producing Interval(s), of this completion - Top, Bottom, Name
 11,044' - 15,268' Bone Spring

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	1,957'	17 1/2"	1,540 sx	0
9 5/8"	40#	6,004'	12 1/4"	1,525 sx	0
5 1/2"	17#	15,318'	8 3/4"	2,534 sx	TOC ~ 3,740'
					Per CBL

24. LINER RECORD

25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

SIZE	DEPTH SET	PACKER SET
2-7/8"	10,631'	

26. Perforation record (interval, size, and number)
 11,044' - 15,268', 0.42", 500 holes
 See attached report.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11,044' - 15,268'	10 stage frac: 2,040,160# 30/50 WS, 39,965 gals 15% HCL, 898,918# 100 mesh, 610,260# 20/40 mesh & 1,331,141 gals Slick Water

28. PRODUCTION

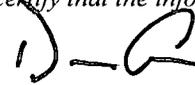
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)					
10/21/2013	Pump	Prod.					
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10/27/2013	24			848	632	455	745.283
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
280			848	632	455		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Sold
 30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
 Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
 Signature: 
 Printed Name: David H. Cook Title: Regulatory Specialist Date: 10/31/2013
 E-mail Address: david.cook@dvn.com

NOV 25 2013

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
T. Rustler 1970'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Salado	T. Miss	T. Pictured Cliffs	T. Penn. "D"
B Salt 3817'	T. Devonian	T. Cliff House	T. Leadville
T. Yates	T. Silurian	T. Menefee	T. Madison
T. Queen	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware 4492'	T. Morrison	
T. Drinkard	T. Bone Spring 8735'	T. Todilto	
T. Abo	T. 1 st BS Sand	T. Entrada	
T. Wolfcamp	T. 2 nd BS Lm	T. Wingate	
T. Penn	T. 2 nd BS Sand	T. Chinle	
T. Cisco (Bough C)	T. 3 rd BS Sand	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to..... feet.....
 No. 2, from.....to..... feet.....
 No. 3, from.....to..... feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology