

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

Revised July 18, 2013

HOBBS OGD

OCT 24 2013

CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-40846
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Notheast Drinkard Unit(22503)
8. Well Number 174
9. OGRID Number 873
10. Pool name or Wildcat EUNICE;BLI-TU-DR, NORTH (22900)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3478' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other Injection ☐
2. Name of Operator
Apache Corporation
3. Address of Operator
303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705
4. Well Location
Unit Letter C : 3220 feet from the North line and 2605 feet from the West line
Section 03 Township 21S Range 37E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

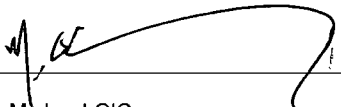
Apache completed this well as follows:

09/27/13 MIRUSU. Log. PBTD @ 6966'. Est TOC @ 100'. Perf Drinkard @ 6500'-06', 33'-39', 41'-44', 56'-62', 6628'-37', 41'-48', 50'-59', 65'-69', 72'-77', 84'-90', 96'-98', 6701'-06', 10'-14', 17'-20', 32'-40', 44'-47', 4-JSPF 408 holes.
09/30/13 Acidize Drinkard w/ 12,000 gals of 15% NEFEDXBX/SX-1/AFR & 3,200# of rock salt.
10/01/13 RIH w/ inj pkr & ws. Set @ 6460'. RIH w/ 198 jts 2-3/8" IPC 4.7# tbg to just above pkr.
10/02/13 Circ pkr fluid. Run MIT 30 min pretest. SI well.
10/16/13 Run Static Pressure Survey.
10/17/13 Open INJ. rate 2800 BPD @ 400 psi. Put well on injection.

Spud Date: 09/04/2013

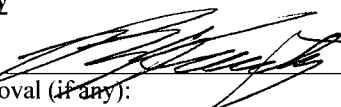
Rig Release Date: 09/12/2013

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Reg Tech I DATE 10/21/2013

Type or print name Michael O'Connor E-mail address: michael.oconnor@apachecorp.com PHONE: 432-818-1953

For State Use Only

APPROVED BY:  TITLE Petroleum Engineer DATE

Conditions of Approval (if any):

NOV 25 2013

