Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

HOBBS OCD

Oil Conservation Division
OCT 2 4 2013 1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
July 17, 2008

1. WELL API NO. 30-025-40846
2. Type of Lease ☐ STATE ☒ FEE ☐ FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

4. Reason for filing:

☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)

☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name: Northeast Drinkard Unit (22503)
6. Well Number: 174W

7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☒ OTHER Injection

8. Name of Operator: Apache Corporation
9. OGRID: 873
10. Address of Operator: 303 Veterans Airpark Lane, Suite 3000, Midland, TX 79705
11. Pool name or Wildcat: EUNICE;BLI-TU-DR, NORTH (22900)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	C	03	21S	37E		3220	N	2605	W	Lea
BH:										

13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released	16. Date Completed (Ready to Produce)	17. Elevations (DF and RKB, RT, GR, etc.)
09/04/2013	09/10/2013	09/12/2013	10/17/2013	3478' GR

18. Total Measured Depth of Well	19. Plug Back Measured Depth	20. Was Directional Survey Made?	21. Type Electric and Other Logs Run
7000'	6954'	Yes	CNL/DLL/CALIPER

22. Producing Interval(s), of this completion - Top, Bottom, Name: Drinkard 6500'-6747'

23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8.625"	24#	1364'	12.25"	540 sx C Class	
5.5"	17#	7000'	7.875"	1640 sx C Class	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	6413'	6460'

26. Perforation record (interval, size, and number)
Drinkard 6500'-6747' (4-JSPF, 408 holes) Injecting

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
Drinkard	12,000 gals of NEFEDXBX/SX-1/AFR & 3,200# rock salt

28. **PRODUCTION**

Date First Production	Production Method (*Flowing, gas lift, pumping - Size and type pump*)	Well Status (*Prod. or Shut-in*)
10/17/2013	Injector w/ Packer	Injecting

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
	24						

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (*Corr.*)

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)
30. Test Witnessed By: Apache Corp.

31. List Attachments: Inclination Report, C-102, C-103, (Logs submitted 09/17/2013)

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
Latitude Longitude ☐ NAD 1927 ☐ 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: Printed Name: Michael O'Connor Title: Reg Tech I Date: 10/21/2013

E-mail Address: michael.oconnor@apachecorp.com

NOV 25 2013

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2625'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2876'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3448'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3774'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4046'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5222'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5289'	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry 5625'	T. Gr. Wash	T. Dakota	
T.Tubb 6092'	T. Delaware Sand	T. Morrison	
T. Drinkard 6510'	T. Bone Springs	T.Todilto	
T. Abo 6798'	T. Rustler 1309'	T. Entrada	
T. Wolfcamp	T. Tansill 2484'	T. Wingate	
T. Penn	T. Penrose 3576'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....

No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology		From	To	Thickness In Feet	Lithology