

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
July 17, 2008

1. WELL API NO.
30-025-40849 ✓

2. Type of Lease
 STATE FEE FED/INDIAN

3. State Oil & Gas Lease No.

HOBBS OCD
NOV 05 2013
RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Northeast Drinkard Unit (NEDU) / 22503

6. Well Number:
263 ✓

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER **INJECTION**

8. Name of Operator
Apache Corporation

9. OGRID
873

10. Address of Operator
303 Veterans Airpark Lane, Suite 3000
Midland, TX 79705

11. Pool name or Wildcat
Eunice; B-T-D, North (22900)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	C	3	21S	37E	11	3345	N	1620	W	Lea
BH:	C	3	21S	37E	11	3175	N	1387	W	Lea

13. Date Spudded 09/19/2013
14. Date T.D. Reached 09/26/2013
15. Date Rig Released 09/28/2013
16. Date Completed (Ready to Produce) 10/29/2013
17. Elevations (DF and RKB, RT, GR, etc.) 3473' GL

18. Total Measured Depth of Well 7000'
19. Plug Back Measured Depth 6953'
20. Was Directional Survey Made? Yes
21. Type Electric and Other Logs Run DLL/Acoustic Log/GR/Caliper

22. Producing Interval(s), of this completion - Top, Bottom, Name
Drinkard 6621'-6727'

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1330'	11"	475 sx Class C	
5-1/2"	17#	7000'	7-7/8"	1350 sx Class C	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	6584'	6571'

26. Perforation record (interval, size, and number)
Drinkard 6621'-6727' (4 SPF, 292 holes) Injecting ✓

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL: Drinkard 6621'-6727' ✓
AMOUNT AND KIND MATERIAL USED: 10,000 gal acid

28. PRODUCTION

Date First Production: 10/21/2013
Production Method (Flowing, gas lift, pumping - Size and type pump): Injection Packer
Well Status (Prod. or Shut-in): Injecting

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
	24						
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
30. Test Witnessed By: Apache Corp.

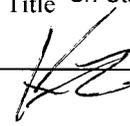
31. List Attachments
Inclination Report, C-102, C-103 (Logs submitted 10/2/2013)

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: Reesa Fisher
Printed Name: Reesa Holland Fisher
Title: Sr. Staff Reg Tech
Date: 11/04/2013
E-mail Address: Reesa.Holland@apachecorp.com



NOV 25 2013

