

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
July 17, 2008

1. WELL API NO.
30-025-41168

2. Type of Lease
 STATE FEE FED/INDIAN

3. State Oil & Gas Lease No.

HOBBS OCD
NOV 18 2013
RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Northeast Drinkard Unit (NEDU) (22503)

6. Well Number:
565

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
Apache Corporation

9. OGRID
873

10. Address of Operator
303 Veterans Airpark Lane, Suite 3000
Midland, TX 79705

11. Pool name or Wildcat
Eunice; B-T-D, North (22900)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	14	21S	37E		95	N	960	W	Lea
BH:	MD	11/4	21S	37E		2	SN	653	W	Lea

13. Date Spudded
09/08/2013

14. Date T.D. Reached
09/15/2013

15. Date Rig Released
09/16/2013

16. Date Completed (Ready to Produce)
10/15/2013

17. Elevations (DF and RKB, RT, GR, etc.)
3429' GL

18. Total Measured Depth of Well
6955'

19. Plug Back Measured Depth
6906'

20. Was Directional Survey Made?
Yes

21. Type Electric and Other Logs Run
CNL/DLL

22. Producing Interval(s), of this completion - Top, Bottom, Name
Blinebry 5629'-5944'; Tubb 6061'-6131'; Drinkard 6491'-6672'

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1285'	11"	475 sx Class C	
5-1/2"	17#	6955'	7-7/8"	1350 sx Class C	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	6795'	

26. Perforation record (interval, size, and number)
Blinebry 5629'-5944' (1 SPF, 57 holes) Producing
Tubb 6061'-6131' (1 SPF, 18 holes) Producing
Drinkard 6491'-6672' (1 SPF, 40 holes) Producing

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5629'-5802'	4252 gal acid; 125,538 gal SS-25; 200,329# sand; 5418 gal gel
5899'-6131'	4452 gal acid; 73,416 gal SS-25; 152,761# sand; 4704 gal gel
6491'-6672'	5250 gal acid; 61,068 gal SS-35; 101,824# sand; 5124 gal gel

28. PRODUCTION

Date First Production
10/15/2013

Production Method (Flowing, gas lift, pumping - Size and type pump)
640 Pumping Unit

Well Status (Prod. or Shut-in)
Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10/25/2013	24			42	112	239	2667

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
						37.0

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

30. Test Witnessed By
Apache Corp.

31. List Attachments
Inclination Report, C-102, C-103, C-104 (Logs submitted 9/30/2013)

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Reesa Fisher*
Printed Name Reesa Holland Fisher Title Sr. Staff Reg Tech Date 11/13/2013

E-mail Address Reesa.Holland@apachecorp.com

KZ

NOV 25 2013

