

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD

NOV 18 2013

RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-41168
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator Apache Corporation		6. State Oil & Gas Lease No.
3. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705		7. Lease Name or Unit Agreement Name Northeast Drinkard Unit (NEDU) (22503)
4. Well Location Unit Letter <u>D</u> : <u>95</u> feet from the <u>North</u> line and <u>960</u> feet from the <u>West</u> line Section <u>14</u> Township <u>21S</u> Range <u>37E</u> NMPM County <u>Lea</u>		8. Well Number <u>565</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3429' GL		9. OGRID Number 873
		10. Pool name or Wildcat Eunice; B-T-D, North (22900)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL. ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: COMPLETION ☒	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache completed this well, as follows:

10/03/2013 MIRUSU PU new tbg & RIH; circ clean, POOH.

10/04/2013 Log - ETOC @ 136'. Perf Drinkard @ 6491-92', 6508-09', 67-68', 72-73', 6608-09', 14-19', 22-23', 28-29', 32-33', 40-41', 46-49', 53-60', 64-65', 71-72' w/1 SPF, 40 holes. 10/07/2013 RIH w/tbg. 10/08/2013 Acidize Drinkard w/4200 gal NEFEDXBX acid.

10/09/2013 Frac Drinkard w/61,068 gal SS-35; 101,824# SLC 16/30, flush w/1050 gal 15% acid & 5124 gal 10# linear gel. RIH & set CBP @ 6200'. Perf Tubb @ 6061-62', 73-74', 77-78', 82-83', 86-87', 6102-05', 28-31' w/1 SPF, 18 holes. Perf Lwr Blinbry @ 5899-5901', 5920-23', 27-30', 34-35', 42-44' w/1 SPF, 16 holes. Acidize Tubb & L. Blinbry w/4452 gal 15% acid. Frac Tubb & L. Blinbry w/ 73,416 gal SS-25; 152,761# SLC 16/30, flush w/4704 gal 10# linear gel. RIH & set CBP @ 5960'. Perf Upper Blinbry @ 5629-30', 37-38', 46-47', 55-56', 63-64', 70-71', 74-75', 81-82', 5703-04', 12-13', 20-21', 31-32', 37-38', 45-46', 71-72', 76-77', 82-83', 88-90', 92-93', 5801-02', w/1 SPF, 41 holes. Acidize Upper Blinbry w/4252 gal 15% acid.

10/10/2013 Frac U. Blinbry w/125,538 gal SS-25; 200,329# SLC 16/30, flush w/5418 gal 10# linear gel.

10/11/2013 CO & DO CBP's @ 5960' & 6200'. CO to PBTB @ 6906'; circ clean.

10/14/2013 RIH w/prod equip; 2-7/8" J-55 8RD EUE 6.5# tbg; SN @ 6795'. 10/15/2013 Set 640 Pumping Unit & POP.

Spud Date:

9/8/2013

Rig Release Date:

9/16/2013

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Reesa Fisher

TITLE Sr. Staff Reg Tech

DATE 10/16/2013

Type or print name Reesa Holland Fisher

E-mail address: Reesa.Holland@apachecorp.com

PHONE: (432) 818-1062

For State Use Only

APPROVED BY:

[Signature]

TITLE

Petroleum Engineer

DATE

NOV 25 2013

Conditions of Approval (if any):

NOV 25 2013