

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED

NOV 20 2013

SUBMIT IN TRIPLICATE - Other instructions on page 2

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1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other SWD		5. Lease Serial No. NMNM77058
2. Name of Operator EOG Resources, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address P.O. Box 2267 Midland, TX 79702	3b. Phone No. (include area code) 432-686-3689	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 542 FSL & 1958 FWL, SESW Sec 14, T22S, R32E		8. Well Name and No. Red Tank Federal 2 ✓
		9. API Well No. 30-025-08113 ✓
		10. Field and Pool, or Exploratory Area SWD; Delaware
		11. County or Parish, State Lea NM ✓

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

- 10/01/13 MIRU to repair casing leak.
- 10/02/13 POOH w/ 2-7/8" IPC production tubing and packer.
- 10/03/13 RIH w/ CBP set at 5305'. Dump bail cement.
- 10/04/13 RIH w/ 132 jts 4", 11#, L80 casing set at 5300'.
- 10/05/13 RIH and pump 225 sx Class C cement, 14.7 ppg, 1.32 yield.
- 10/08/13 RIH and tag cement at 5360'.
- 10/09/13 Drill and clean out to 5445'.
- 10/10/13 RIH w/ 2-3/8" IPC injection tubing and 4" arrowset packer set at 5228'. Perform MIT test to 520 psi for 30 minutes. Test good. Returned to injection.

ACCEPTED FOR RECORD
NOV 17 2013
BUREAU OF LAND MANAGEMENT
CARLETON FIELD OFFICE

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Stan Wagner

Title Regulatory Analyst

Signature

Stan Wagner

Date 10/21/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

NOV 25 2013

On the Mark Services

La Jolla

Serial #

81662

Candelario Aguilar
EOG Resources

10/11/13

Calibrated 10/02/13