

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 May 27, 2004

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO.	30-025-08318 ✓
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	E-6622

SUNDRY NOTICES AND REPORTS ON WELLS  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other  TA

2. Name of Operator  
 SAHARA OPERATING COMPANY ✓

3. Address of Operator  
 P.O. Box 4130, Midland, TX 79704

4. Well Location  
 Unit Letter EF: 543 feet from the South line and 2108 feet from the West line  
 Section 36 Township 26S Range 32E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application  or Closure   
 Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_  
 Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:  
 PERFORM REMEDIAL WORK  PLUG AND ABANDON   
 TEMPORARILY ABANDON  CHANGE PLANS   
 PULL OR ALTER CASING  MULTIPLE COMPL   
 OTHER:

SUBSEQUENT REPORT OF:  
 REMEDIAL WORK  ALTERING CASING   
 COMMENCE DRILLING OPNS.  P AND A   
 CASING/CEMENT JOB   
 OTHER: MIT Pressure Test

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10-22-2013 Performed MIT pressure test. Held 360# for 40 mins OK. Test chart attached

Wellbore Configuration: Casing: 4-1/2" @ 4750'  
 Perfs: 4590'-4592'; 4595-4604'; 4626-4636'  
 CIBP: 4405', set and approved 1987

*Handwritten notes:*  
 > Unit in 329 months  
 TA expired 6/13/2012  
 > Letter of Violation 11/22/2013

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to MOCOD guidelines , a general permit  or an (attached) alternative OCD-approved plan .

SIGNATURE [Signature] TITLE President DATE 10-28-2013

Type or print name Robert McAlpine E-mail address: sahararm@sbcglobal.net Telephone No. 432-697-0967  
 For State Use Only

APPROVED BY: [Signature] DATE \_\_\_\_\_  
 Conditions of Approval (if any): Accepted for Record Only  
for LIC  
MSB 11/21/2013

NOV 25 2013

SAHARA OPERATING COMPANY

NEMY # 54

UL "E", sec 36  
T265, R32E  
5 year test  
Start press - 360 psi  
End press - 355 psi  
Test: 10-22-2013  
Start: 11:15AM  
Finish: 12:05PM

Perfs - 4590-4636  
CIBP - 4400  
Chart recorder - 2 hr. clock  
Calibrated 7-3-2013  
by American Valve & Meter

360 psi

10/22/2013  
11:15 AM  
12:05 PM

360 psi  
355 psi

360 psi

