

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87400
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

HOBBES OCEIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 NOV 13 2013		WELL API NO. 30-025-41160
5. Indicate Type of Lease STATE ☐ FEE ☒		6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Northeast Drinkard Unit (NEDU) / 22503		8. Well Number 285
9. OGRID Number 873		10. Pool name or Wildcat Eunice; B-T-D, North (22900)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3499' GL		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: COMPLETION ☒	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache completed this well, as follows:

10/23/2013 MIRUSU Test csg
10/24/2013 Tag PBTD @ 6982' & circ clean; POOH w/tbg.
10/25/2013 Log - TOC @ 159'. Perf Drinkard @ 6649', 50', 59-63', 75-78', 6744-49', 57-63', 84-88', 6826-28', 33', 34', 45-47', 50-53' w/1 SPF, 41 holes.
10/28/2013 Acidize Drinkard w/4200 gal 15% NEFE DXBX.
10/29/2013 Frac Drinkard w/84,294 gal SS-35; 153,554# 16/30 SLC, spot w/1008 gal acid & flush w/5208 gal linear gel. RIH & set CBP @ 6340'. Perf Tubb @ 6225', 26', 51', 52', 60', 61' and Perf Lower Blinbry @ 6052', 53', 55', 56', 58', 59', 65', 66', 69', 70', 83', 84', 89-91', 96-98', 6107', 08', 58', 59', 73', 74', 79', 80', 82', 83', 89', 90', 95-97' w/1 SPF, 39 total holes. Acidize Tubb/Lower Blinbry w/4200 gal 15% acid.
10/30/2013 Frac Tubb/L. Blinbry w/88,158 gal SS-25; 161,182# SLC 16/30, flush w/1176 gal 15% acid & 4620 gal 10# linear gel. RIH & set CBP @ 6000'. Perf Upper Blinbry @ 5765', 66', 71', 72', 77', 78', 5804', 05', 09', 10', 20', 21', 25', 26', 29', 30', 33', 34', 37', 38', 78', 79', 81', 82', 91', 92', 5902', 03', 10', 11', 17', 18', 42', 43', 48', 49', 53', 54', 58', 59' w/1 SPF, 40 holes. Acidize Blinbry w/4662 gal 15% acid.
(Continued on next page)

Spud Date:

10/05/2013

Rig Release Date:

10/12/2013

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Reesa Fisher

TITLE Sr. Staff Reg Tech

DATE 11/11/2013

Type or print name Reesa Holland Fisher

E-mail address: Reesa.Holland@apachecorp.com

PHONE: (432) 818-1062

For State Use Only

Petroleum Engineer

APPROVED BY:

[Signature]

TITLE

DATE

NOV 25 2013

Conditions of Approval (if any):

NOV 25 2013

NEDU #285
30-025-41160
Apache Corp.

Completion continued:

10/30/2013 Frac Blinebry w/87,822 gal SS-25; 195,400# SLC 16/30, flush w/5418 gal 10# linear gel.
10/31/2013 CO & DO CBP's @ 6000' & 6340'. CO to PBD @ 6984'; circ clean.
11/01/2013 RIH w/prod equip. 175 jts 2-7/8" tbg; SN @ 6906'.
11/04/2013 RIH w/pump & rods. Set 640 Pumping Unit, hook up power, POP.