

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

Revised August 1, 2011

HOBBES OGD  
 NOV 25 2013  
 RECEIVED

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-23801 ✓
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other INJECTOR		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CHEVRON U.S.A INC. ✓		6. State Oil & Gas Lease No.
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705		7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT ✓
4. Well Location Unit Letter <u>XD</u> : <u>475</u> feet from the <u>SOUTH</u> line and <u>1650</u> feet from the <u>EAST</u> line Section <u>30</u> Township <u>17-S</u> Range <u>35-E</u> NMPM County <u>LEA</u>		8. Well Number <u>132</u> ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3980' GL		9. OGRID Number <u>4323</u> ✓
10. Pool name or Wildcat VACUUM G/B SAN ANDRES ✓		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK  PLUG AND ABANDON   
 TEMPORARILY ABANDON  CHANGE PLANS   
 PULL OR ALTER CASING  MULTIPLE COMPL   
 DOWNHOLE COMMINGLE

OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK  ALTERING CASING   
 COMMENCE DRILLING OPNS.  P AND A   
 CASING/CEMENT JOB

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON IS RIGGING UP ON THE CVU 132 TO RESUME THE PLUGGING OPERATIONS AS PER THE FOLLOWING PROCEDURE:

1. Move in and rig up pulling unit.
2. Make bit trip and clean out existing sidetrack to 628'
3. Run gyro surveys from +/- 397' to 628'.
4. Pull workstring and bit.
5. Run in hole with 7" 26# casing to 628'.
6. Cement casing to surface. Ensure enough cement is on location to circulate cement to surface.
7. Rig down and move out daylight pulling unit and equipment.
8. Move in and rig up Key 24 hour pulling unit & equipment.
9. Run in hole with Scientific Drilling directional BHA with Mag Ranging tools.
10. Drill out float collar and 7" casing.
11. Continue drilling new 6 1/8" open hole from 628' to +/- 2,850'. Intercept old wellbore at 1,500', 1,600' and +/- 2,800'.
12. Mill into old wellbore at +/- 2,800' or slightly deeper.  
**Note: Be prepared for flow and/or pressure once communication with old wellbore has been established.**
13. Kill well as required. Pull out of hole with drilling/milling BHA
14. Run in hole with 4 1/4" OD inflatable packer. Set packer at 2,680'.
15. Establish injection rate. Mix and pump 200 sx class C cement with 2% Calcium Chloride. Displace cement to 2,700'. Monitor annulus for flow while cementing. Displace cement to 2,700'. Shut well in for 12 hours.
16. Release packer, tag cement. **Report top of cement to OCD.**

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17. Pull out of hole with packer.
18. Perforate/mill squeeze holes at +/- 1,600' and 1,500'
19. Run in hole with inflatable packer to 1,550'. Set ~~retainer~~ **PACKER**.
20. Establish circulation into perms/hole at 1,600' and out of holes at 1,500'.
21. Spot 100' cement plug in old wellbore and new wellbore with +/- 30 sx class C cement with 2% Calcium Chloride.
22. Release packer. Slowly pull out of hole with drill pipe and packer.
23. Shut well in for 12 hours.
24. Run in hole with open ended drill pipe and tag cement. **Report top of cement to OCD**
25. Pull up hole to +/- 700'. Circulate 7" casing full of cement with 150 sx class C cement.
26. Pull out of hole laying down drill pipe.
27. Top fill casing with cement to surface.
28. Install B-1 Adapter flange with ball valve and tapped bull plug.
29. Rig down and move off pulling unit & equipment.

Notify FMT to dig out and cut off wellhead in accordance with OCD guidelines

TARGET DATE FOR THE 24 HOUR RIG / OPERATIONS TO BEGIN IS DEC 2<sup>ND</sup>.

QUESTIONS: RYAN WATKINS  
432-687-7452

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Denise Pinkerton* TITLE *Regulatory Specialist* DATE *11-21-2013*

Type or print name *Denise Pinkerton* E-mail address: *denise.p@chevron.com* PHONE: *432-687-335*

**For State Use Only**

APPROVED BY: *Mary Brown* TITLE *Compliance Officer* DATE *11/26/2013*

Conditions of Approval (if any):