

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

HOBBS OGD
 JUN 07 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 3002526547
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VB 1298
7. Lease Name or Unit Agreement Name Antelope Rider 24 SWD
8. Well Number #1
9. OGRID Number 280240
10. Pool name or Wildcat SWD; Delaware 96100

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Regeneration Energy Corp.

3. Address of Operator
P. O. Box 210 Artesia, NM 88211-0210

4. Well Location
Unit Letter K; 1980' feet from the South line and 1980' feet from the West line
Section 24 Township 23S Range 34E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3372' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/></p> <p>DOWNHOLE COMMINGLE <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/></p> <p>CASING/CEMENT JOB <input type="checkbox"/></p> <p>OTHER: <input checked="" type="checkbox"/></p>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached Exhibit

Spud Date: Rig Release Date: SWD-1389

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Landman DATE 6/5/13

Type or print name William Miller E-mail address: wmiller@potn.net PHONE: 575 736 3535

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE NOV 26 2013

Conditions of Approval (if any):

NOV 26 2013

Exhibit

Rig up reverse unit. Drill out surface plug and continue drilling down 13 3/8. Drill out second plug @ 890'. Continue to drill and encounter 3rd plug @ 2970'. Drill down to 9 5/8' stub @3976' and run in with 6 3/4 bit and drill plug @ 4140' clean out hole to 9727' perforate w/ shots 8000-8002 pump 825 scks cement of Halliburton "C" . TOC @ 6370 from CBL. Tied 9 5/8 scg back to surface with 99 joints 9 5/8 40# J-55 csg with lead patch. Pref casing 6330 cemented casing with 1050 sks Halliburton econocen and 350 sks of Halliburton versacem cement TOC 2090 by CBL.

Perforate wellbore @ 7660'-7666' , 7546'-7552' , 7206'-7218' , 7246''-7258'

Acidize with 4200 gals 15% NEFE frac 870 bbls of water with 126,000 16/30 sand

Perforate wellbore @ 6535'-6539' , 6480'-6484' , 6430'-6435' , 6395'-6400' , 6354'-6359' , 6250'-6254' , 6162'-6166' , 6103'-6107' , 6036'-6040'

Acidize with 2200 gals 15% NEFE acid Frac 1813 barrels water 500# 100 mesh sand, 146,280# 16/30 sand

Perforate wellbore @ 5476'-5483' , 5672'-5676' , 5618'-5622' , 5446'-5452' , 5370'-5376' , 5330'-5337' , 5306'-5313'

Acidize with 2200 gals of 15% NEFE acid, frac 1441 barrels water 6000# 100 mesh sand, 125,180# 16/30 sand

Ran 5205' 3 1/2 plastic coated tubing with Halliburton 9 5/8" nickel coated packer at 5236' loaded backside with inert fluid. Tested and held good. Treed up shut down to have OCD witness test.