

NOV 13 2013

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
NMLC029405B

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
Other \_\_\_\_\_

RECEIVED

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator  
CONOCOPHILLIPS COMPANY Contact: ASHLEY BERGEN  
E-Mail: ashley.martin@conocophillips.com

8. Lease Name and Well No.  
RUBY FEDERAL 24

3. Address 3300 N "A" ST BLDG 6  
MIDLAND, TX 79705 3a. Phone No. (include area code)  
Ph: 432-688-6938

9. API Well No.  
30-025-41205-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At surface NESW 2310FSL 1650FWL 32.500158 N Lat, 103.483287 W Lon  
At top prod interval reported below NESW 2310FSL 1650FWL 32.500158 N Lat, 103.483287 W Lon  
At total depth NESW 2310FSL 1650FWL 32.500158 N Lat, 103.483287 W Lon

10. Field and Pool, or Exploratory  
MALJAMAR

11. Sec., T., R., M., or Block and Survey  
or Area Sec 18 T17S R32E Mer NMP

12. County or Parish  
LEA 13. State  
NM

14. Date Spudded  
08/09/2013 15. Date T.D. Reached  
08/15/2013 16. Date Completed  
 D & A  Ready to Prod.  
10/09/2013

17. Elevations (DF, KB, RT, GL)\*  
3952 GL

18. Total Depth: MD 6890 TVD 6890 19. Plug Back T.D.: MD 6830 TVD 6830 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
BOREHOLEVOLUME GAMMARAY DUALLATEROLOG

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit analysis)  
Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	8.625 J-55	24.0	0	707		500	139	0	
7.875	5.500 L-80	17.0	0	6878		1350	424	0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	6628							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) PADDOCK	5351	5675	5406 TO 5426			PRODUCING - PADDOCK
B) BLINEBRY	5675	6718	5808 TO 6548			PRODUCING - BLINEBRY
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5406 TO 5426	TOTAL PROPPANTS= 171,900#
5808 TO 6548	TOTAL PROPPANTS= 478,160#

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/22/2013	10/18/2013	24	→	58.0	109.0	282.0	38.2		ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg. 375 SI	Csg. Press.	24 Hr. Rate →	Oil BBL 58	Gas MCF 109	Water BBL 282	Gas:Oil Ratio	Well Status POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						BUREAU OF LAND MANAGEMENT GALVESTON FIELD OFFICE
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

ACCEPTED FOR RECORD  
NOV 10 2013  
BUREAU OF LAND MANAGEMENT  
GALVESTON FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #224357 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\*

RECLAMATION

NOV 26 2013

DUE 4-9-1

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
CAPTURED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
SEVEN RIVERS	2328	2974			
QUEEN	2974	3398			
GRAYBURG	3398	3737			
SAN ANDRES	3737	5272			
GLORIETTA	5272	5351			
PADDOCK	5351	5675			
BLINEBRY	5675	6718			
TUBB	6718	6890			

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #224357 Verified by the BLM Well Information System.  
For CONOCOPHILLIPS COMPANY, sent to the Hobbs  
Committed to AFMSS for processing by DEBORAH HAM on 10/31/2013 (14DMH0099SE)**

Name (please print) ASHLEY BERGEN Title STAFF REGULATORY TECH

Signature \_\_\_\_\_ (Electronic Submission) Date 10/24/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.