

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88203  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

HOBBS OCD

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

NOV 13 2013

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address Nearburg Production Company 3300 N. A Street, Bldg 2, Ste 120 Midland, Tx 79705		<sup>2</sup> OGRID Number 015742
		<sup>3</sup> Reason for Filing Code/ Effective Date NW 10/15/13
<sup>4</sup> API Number 30-25-40742	<sup>5</sup> Pool Name Lea Bone Spring South	<sup>6</sup> Pool Code 37586
<sup>7</sup> Property Code 39365	<sup>8</sup> Property Name Laguna 23 Federal Com	<sup>9</sup> Well Number 1H

II. <sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
N	23	20S	34E		330	South	1980	West	Lea

<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	23	20S	34E		335	North	1938 1937	West	Lea
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code P	<sup>14</sup> Gas Connection Date 10/15/13	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

III. Oil and Gas Transporters

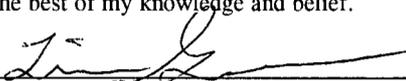
<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
	Plains Marketing LLC	0
159160	Versado Gas Processors LLC	6

IV. Well Completion Data

<sup>21</sup> Spud Date 08/18/13	<sup>22</sup> Ready Date 10/15/13	<sup>23</sup> TD 15497	<sup>24</sup> PBTB 15449	<sup>25</sup> Perforations 11200-15420	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size		<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set		<sup>30</sup> Sacks Cement
17-1/2		13-3/8	1680		2050
12-1/4		9-5/8	5522		2195
8-3/4		5-1/2	15497		2758
		2-7/8	10571		

V. Well Test Data

<sup>31</sup> Date New Oil 10/15/13	<sup>32</sup> Gas Delivery Date 10/15/13	<sup>33</sup> Test Date 10/26/13	<sup>34</sup> Test Length 24 hrs	<sup>35</sup> Tbg. Pressure 1000	<sup>36</sup> Csg. Pressure 0
<sup>37</sup> Choke Size 19/64	<sup>38</sup> Oil 793	<sup>39</sup> Water 267	<sup>40</sup> Gas 1065	<sup>41</sup> Test Method	

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 	OIL CONSERVATION DIVISION
Printed name: Tim Green	Approved by: 
Title: Manager Marketing & Production Services	Title: Petroleum Engineer
E-mail Address: tgreen@nearburg.com	Approval Date: DEC 02 2013
Date: 11/8/13	Phone: 432-818-2940

*Jan*