

Submit to Appropriate District Office
Five Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
July 17, 2008

HOBBS OCD
NOV 13 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

1. WELL API NO.
30-025-41002
2. Type Of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19:15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Estancia SED
6. Well Number
2H

9. Type of Completion
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
XTO Energy Inc.

9. OGRID Number
005380

10. Address of Operator
200 N Loraine, Ste. 800 Midland, TX 79701

11. Pool name or Wildcat
Triple X; Bone Spring, West *(96874)*

12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	31	23S	33E		330	S	660	W	LEA
BH:	D	31	23S	33E		<i>325</i>	<i>N</i>	<i>645</i>	<i>620</i>	W LEA

13. Date Spudded: 03/09/2013
14. Date T.D. Reached: 04/20/2013
15. Date Rig Released: 04/19/2013
16. Date Completed (Ready to Produce): 08/13/2013
17. Elevations (DF & RKB, RT, GR, etc.): 3643

18. Total Measured Depth of Well: 15,403
19. Plug Back Measured Depth: 14,146'
20. Was Directional Survey Made: Y
21. Type Electric and Other Logs Run

22. Producing Interval(s), of this completion - Top, Bottom, Name
10,198-14,098 - Bone Spring

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48	1225	17 1/2	1269sx 985sx	284sx
9 5/8"	40	5065	12 1/4	1688sx	238sx
5 1/2"	17		8 3/4	865sx	TOC: 5800'

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	9605'	9587'

25. TUBING RECORD

26. Perforation record (interval, size, and number)
Perf'd fr/12,956'-12,961' w/6SPF, 36 Holes.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL: 10,098-12,813'
AMOUNT AND KIND MATERIAL USED: Frac'd 18stgs w/100,000# 20/50 CRC
SD & 68,000gals FW to 12,813'

28. PRODUCTION

Date First Production: 09/07/2013
Production Method: Flowing
Well Status: Prod

Date of Test: 09/07/2013
Hours Tested: 24
Choke Size: 17/64
Prod'n For Test Period: 277
Oil - Bbl.: 277
Gas - MCF: 933
Water - Bbl.: 725
Gas - Oil Ratio: 3,368.23

Flow Tubing Press.: 1700
Casing Pressure: 1700
Calculated 24-Hour Rate: 277
Oil - Bbl.: 277
Gas - MCF: 933
Water - Bbl.: 725
Oil Gravity - API -(Corr.): 41.73

29. Disposition of Gas (Sold, used for fuel, vented, etc.): SOLD
30. Test Witnessed By: *KG*

31. List Attachments
C-103, C-104, Directional Survey, Deviation Survey, Logs

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
Latitude Longitude NAD: 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature: *Stephanie Rabadue*
Printed Name: Stephanie Rabadue
Title: Regulatory Analyst
Date: 10/21/2013
E-mail address: stephanie.rabadue@xtoenergy.com

KG
DEC 02 2013

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	T. Canyon 6000	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs 8939	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp		T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 3, from to

No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
RUSTLER	0	1193					
CSTL	1193	4993					
CYCN	4993	6000					
BYCN	6000	7630					
BSPG	7630	10,758					