

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-41002
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Estancia SED
8. Well Number 2H
9. OGRID Number 005380
10. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other	7. Lease Name or Unit Agreement Name: Estancia SED
2. Name of Operator XTO Energy, Inc.	8. Well Number 2H
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701	9. OGRID Number 005380
4. Well Location Unit Letter M : 330 feet from the SOUTH line and 660 feet from the WEST line Section 31 Township 23S Range 33E NMPM County Lea	10. Pool name or Wildcat
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3643' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: **Completion** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

05/08-05/14/2013: MIRU. CO fr/9659-9475'. Log fr/10,000-5500'. RD.
07/15-07/31: Attempt to frac 23 stgs w/186,000# 20/40 CRC-C SD & 58,500# 20/40 CRC-LT SD. Problems
fracing. Press to 9600 psi. PU 6' TCP guns, Perf fr/12,9566-12,961', 6SPF, 36 holes. Skipped stages 8-12
due to max press. Frac stgs 13-23 w/100,000# 20/40 & 68,000gals to 12,813' (18 stgs total).
08/01-08/23/2013: DO to 13,941'. Set pkr @ 9580'. Tstd csg @ 3900 psi, bled off 2500psi in 1 min. Lk
between 9200-9295'. Rel pkr. RIH to 9300'. Set CIGR @ 9136'. Sqz w/lead 100sx & 50sx tail. Tag @ 9132'.
DO to 9272'. Ran 2-7/8" L-80 tbg, set pkr @ 9587'. Press TCA to 500psi w/no loss. RDMO PU.

Spud Date:

03/10/2013

Rig Release Date:

08/23/2013

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephanie Rabadue TITLE Regulatory Analyst DATE 10/21/2013
Type or print name Stephanie Rabadue E-mail address: stephanie_rabadue@xtoenergy.com PHONE 432-620-6714

For State Use Only

Petroleum Engineer

APPROVED BY [Signature] TITLE Petroleum Engineer DATE DEC 02 2013
Conditions of Approval (if any):

DEC 02 2013

WELL NAME: ESTANCIA SED 2H
 LOCATION: 330' FSL & 660' FWL, SEC 31 T23S R33E
 FORMATION: BONESPRINGS
 SPUD DATE: 03/09/13
 IP: BOPD, MCFPD

COUNTY/STATE: LEA, NM
 LEASE: TRIPLE X
 CURRENT STATUS:
 COMPL DATE:
 API No: 30-025-41002

