Form C-104 Revised August 1, 2011

District II 811 S. First St., Artesia, NM 88210

☐ AMENDED REPORT

Oil Conservation Division
District IV

Oil Conservation Division
1220 South St. Emprei: D District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe. NM 87505

220 S. St. Flancis Dr., Santa Pe, Nivi 87303					Sama re, in	VI 87303					
	I.	REQU	DECEN	R ALI	OWABLE	AND AUTHO	RIZATION	TO TRANSP	ORT		
Operator name and Address							² OGRID Number				
Apache Corporation 303 Veterans Airpark Lane Suite 3000 Midland TX 79705							3 Reason for Filing Code/ Effective Date NW/ 07/31/2013				
⁴ API Number							⁶ Pool Code				
				Eunice N	e Monument;Grayburg-San Andres			23000			
⁷ Property Code 302708 8 Property Name				North Monument G/SA Unit			⁹ Well Number 394				
II. 10Sur	face Lo	cation									
UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County		
302708 II. ¹⁰ Surface Location			No			Feet from the		394	-		

В	06	208	3/E	2	100	North		1330		ast	Lea
11 Bottom Hole Location											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	line	Feet from the	East/	West line	County
12 Lse Code	13 Producing Method		14 Gas Co	nnection	15 C-129 Pern	-129 Permit Number 16		¹⁶ C-129 Effective Date 17 C-1		17 C-12	9 Expiration Date
	,	"odo	n.	a ta							

07/31/2013 III. Oil and Gas Transporters

18 Transporter OGRID	19 Transporter Name and Address	²⁰ O/G/W
24650	TARGA Midstream Services LP 1000 Louisiana Suite 4700	G
,	Houston TX 77000-5050	
252293	Holly Energy Pipeline	0
	- 311 W Quay / PO Box 1360 Artesia NM 88210	
		·
· · · ·		in a confidención o militar de la company

IV. Well Completion Data

²¹ Spud Date 06/21/2013	²² Ready Date 07/31/2013	²³ TD 4000'	²⁴ PBTD ²⁵ Perfora 3955' 3610'-3			
²⁷ Hole Size	²⁸ Casing	& Tubing Size	²⁹ Depth Set		30 Sacks Cement	
11"	3	8.625"			410 sx Class C	
7.875"		5.5"			990 sx Class C	
Tubing	2	2-7/8"	3892'			
	-					

V. Well Test Data 34 Test Length 31 Date New Oil 32 Gas Delivery Date 33 Test Date 35 Tbg. Pressure ³⁶ Csg. Pressure

07/31/2013	07/31/2013	09/23/2013	24 hrs				
37 Choke Size	³⁸ Oil 19	³⁹ Water 125	⁴⁰ Gas 17		41 Test Method		
been complied with an	the rules of the Oil Conse ad that the information give f my knowledge and belie	ervation Division have en above is true and	OIL CONSERVATION DIVISION Approved by:				
Printed name: Michael O'Connor Title: Reg Tech I			Title: Approval Date:	treleum Engineer DEC 0 9 20	110		
E-mail Address: michael.oconnor@ap Date: 10/28/2013	Phone: 432-818-195	3		DEC 0 % Z[113		