

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-Hobbs  
**HOBS OCD**  
NOV 25 2013

FORM APPROVED  
OMB No. 1004-0135  
Expires: January 31, 2004

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

|  |  |  |
|--|--|--|
| 1. Type of Well<br><input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other |  | 5. Lease Serial No.<br><b>NM-050475</b>  |
| 2. Name of Operator<br><b>Stanolind Operating LLC DBA Stanolind NM LLC</b>   |  | 6. If Indian, Allottee or Tribe Name   |
| 3a. Address<br><b>310 W. Wall, Suite 1000, Midland, TX 79701-5122</b>  | 3b. Phone No. (include area code)<br><b>432-640-0000</b> | 7. If Unit or CA/Agreement, Name and/or No.  |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br><b>, P-22-09S-37E, 660' FSL and 810' FEL</b>           |  | 8. Well Name and No.<br><b>Cox Federal Well # 1</b>                                |
|  |  | 9. API Well No.<br><b>30-025-24476</b>   |
|  |  | 10. Field and Pool, or Exploratory Area<br><b>55490: Sawyer; Sand Andres, West</b> |
|  |  | 11. County or Parish, State<br><b>Lea, New Mexico</b>                              |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                   | TYPE OF ACTION                                |   |  |   |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                             |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                             |
| <input type="checkbox"/> Final Abandonment Notice    | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <b>Change of Operator</b> |
|  | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
|  | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**Change of operator from VPR Operating, LLC (OGRID 266091) to Stanolind Operating LLC DBA Stanolind NM LLC (OGRID 288173).**

The effective date of change is September 1, 2013.

Stanolind Operating LLC meets federal bonding requirements.

Bond Coverage: ~~Surface Improvement Damage Megabond number is 1084467 and BLM Management Oil & Gas bond number is 1062434.~~ **NMB000975**

Stanolind Operating LLC, as operator, is responsible under the terms and conditions of the lease(s) for the operations conducted on the leased lands or portion thereof per 43 CFR 3100.0-5 (a).

**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL**

**SUBJECT TO LIKE  
APPROVAL BY STATE**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed) **Tammy Kennedy** Title **Land/Regulatory Administrator**

Signature *Tammy Kennedy* Date **10/21/2013**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE APPROVED**

Approved by **/s/ Jerry Blakley** Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_ Date **NOV 21 2013**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**DEC 02 2013**

**BUREAU OF LAND MANAGEMENT  
Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972**

Effective 10/1/2013  
Bond NMB000975

**11/21/2013 Approved subject to Conditions of Approval. JDB  
Change of Operator  
Conditions of Approval**

1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
2. Submit for approval of water disposal method.
3. Submit updated facility diagrams as per Onshore Order #3
4. This agency shall be notified of any spill or discharge as required by NTL-3A.
5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
7. Subject to like approval by NMOCD.
8. All Reporting to ONRR ( OGOR Reports) must be brought current within 30 days of this approval including any past history.