Susana Martinez Governor David Martin

Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary Jami Bailey, Division Director Oil Conservation Division



ANNUAL UIC TESTING HOBBS OCD DISTRICT I OFFICE

November 27, 2013

Burk Royalty Co., Ltd. P.O. Box 94903 Wichita Falls, TX 76308

DEC 02 2013

HOBBS OCD

RECEIVED

RE: REQUIRED ANNUAL TEST REQUIREMENTS NEAL #3 A, SEC 35, TWSHP 20S, RGE 34E (PT) WH MILNER FED #4 C SEC 35, TWSHP 20S, RGE 34E (PT) CRUCES FEDERAL #3 N, SEC 26, TWSHP 20S, RGE 34E (PT) PRESSURE TESTS REQUIRED BY 12/31/2013 *

Dear Operator:

According to records, the well referenced above, requires a Mechanical Integrity Test by the date specified above.

The OCD Hobbs District I Office is requesting this test, in order for the above Operator to comply with the Underground Injection Control Program (UIC) for year ending 2013.

Please refer to the <u>MMOCD Rules 19.15.26.10 (Operation and Maintenance) and Rule 19.15.26.11.</u> <u>Part A, Section 2.</u> referencing testing and operation guidelines.

Please submit a copy of the Pressure Test Chart with a Subsequent Report C103 stating "Requirement for UIC Program".

CHART REQUIREMENTS IF PRESSURE TEST REQUESTED ABOVE

- 1. 1000# Spring
- 2. 60 Minute Clock

- 4. 24 Hour Chart
- 5. Calibration of Chart Recorder within 6 months
- 3. Surface Valve Open During Pressure Test 6. Intermediate Valves Open During Pressure Test

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Sunace valve Open Duning Pressure rest 6. Intermedia

FORM REQUIRED IF BHT REQUESTED ABOVE

Use Attached Form for Bradenhead Test

If you have any questions please contact Donna Mull @ 575-393-6161 x115 or Sylvia A. Dickey @ x112 or 575-370-3188.

Sincerely. SYLVIA A. DICKEY

Compliance Officer Hobbs District I Office

