

Submit 1 Copy To Appropriate District Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505  
RECEIVED  
NOV 27 2013

Form C-103

Revised August 1, 2011

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-41341
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Devon Energy Production Company, L.P.		6. State Oil & Gas Lease No.
3. Address of Operator 333 W. Sheridan Avenue, Oklahoma City, Oklahoma 73102-8260 (405) 552-7848		7. Lease Name or Unit Agreement Name THISTLE UNIT
4. Well Location Unit Letter <u>O</u> : <u>150</u> feet from the <u>S</u> line and <u>2150</u> feet from the <u>E</u> line Section <u>22</u> Township <u>23S</u> Range <u>33E</u> NMPM Lea County New Mexico		8. Well Number <u>57H</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3691.3'		9. OGRID Number 6137
		10. Pool name or Wildcat TRIPLE X; BONE SPRING

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/16/13 – TD 17 ½" surface hole @ 1,445' @ 2200 hrs. CHC.

11/17/13 – 11/15/13 - RU csg crew and RIH w/37 jnts 13-3/8" J-55, 54.5# BTC csg, set @ 1,445'; top of stage tool @ 444'. RD csg crew & RU cementers. Pump 1<sup>st</sup> Stage lead w/500sx Econocem cmt, 1.75 Yld; followed w/400sx Halcem C cmt, Yld 1.33; Displ w/ 215 bbl FW. Circulate 97 sx cmt to surface. Pump 2<sup>nd</sup> Stage lead w/495sx Halcem cmt, 1.33 Yld; Displ w/73 bbls FW; Circ 363 sx cmt to surface. Flush out conductor and flow line & WOC. NU BOP stack & test 250psi low and 3000psi high for 10 minutes. DO cmt & DV tool to 430'. Test csg @ 2000psi for 30 minutes; Good test.

Spud Date:

11/16/13 /

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Regulatory Specialist DATE 11/26/2013

Type or print name David H. Cook E-mail address: david.cook@dmn.com PHONE: (405) 552-7848

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE DEC 02 2013

Conditions of Approval (if any):

DEC 02 2013