

Submit 1 Copy To Appropriate District Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

HOBBS OGD

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

NOV 27 2013

RECEIVED

WELL API NO. 30-025-41341
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name THISTLE UNIT
8. Well Number 57H
9. OGRID Number 6137
10. Pool name or Wildcat TRIPLE X; BONE SPRING

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
Devon Energy Production Company, L.P.

3. Address of Operator  
333 W. Sheridan Avenue, Oklahoma City, Oklahoma 73102-8260 (405) 552-7848

4. Well Location  
Unit Letter O : 150 feet from the S line and 2150 feet from the E line  
Section 22 Township 23S Range 33E NMPM Lea County New Mexico

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3691.3'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☒

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/21/13 – 11/25/13 - TD 12 1/4" intermediate hole @ 5,240' @ 2230 hrs. CHC. Notified NMOCD of pre-9 5/8" csg run. RU csg crew and RIH w/126 jnts 9-5/8" HCK-55, 40# BTC csg & set @ 5,240'. RD csg crew & RU cementers. Pump lead w/1,030sx Econocem cmt, 1.85 Yld; followed w/430sx Halcem cmt, 1.33 Yld; Displ. w/ 394 bbls FW; circulate 182sx cmt to surface. Flush stack and flow line. PU BOP's, set slips, make final cut, install B section & test to 2115psi. NU BOP & test 250psi low and 5000psi high; test annular 250psi low and 3000psi high; Test csg @ 1500psi f/15 minutes. Good test.

Spud Date: 11/16/13

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE D. R. TITLE Regulatory Specialist DATE 11/26/2013

Type or print name David H. Cook E-mail address: david.cook@dmn.com PHONE: (405) 552-7848

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE DEC 02 2013  
Conditions of Approval (if any):

DEC 02 2013