

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

HOBBS OCD
 NOV 20 2013
 RECEIVED

WELL API NO. 30-025-40634
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name BUTTER CUP 35 STATE COM
8. Well Number 1H
9. OGRID Number 6137
10. Pool name or Wildcat AIRSTRIP; BONE SPRING 960

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Devon Energy Production Company, L.P.

3. Address of Operator
333 W. Sheridan Avenue, Oklahoma City, Oklahoma 73102

4. Well Location
Unit Letter P 550 feet from the SOUTH line and 200 feet from the EAST line
Section 35 Township 18S Range 34E NMPM Lea, County New Mexico

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,970'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Completion Report <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/12/13 - 2/13/13 - MIRU Key WOR, ND WH NU BOP. PU & RIH w/tbg and bit, tag @ 15,040', broke circ. And pumped 350 bbls 2% KCL; POOH.

2/14/13 - 2/23/13 - MIRU JSI ELU, PU & RIH w/CCL, Gamma Ray & CBL tools; ran logs from 10,515' to 2,500'; TOC @ 2,810'. RDMO ELU. Tested csg to 4,100 psi, ok. RIH w/ perf guns, perf intervals from 10,580' - 15,019' w/ 288 holes. MIRU BHI, Frac 8 stages w/ 1,403,618 #30/50 WS, 149,710gals 3-15% HCL, 998,324 #20/40 Super LC, Fl w/5,277 bbls slickwater. POOH & RD Frac equipment.

2/24/13 - 3/3/13 - MIRU Coil Unit, ND frac sleeve, NU BOP. TIH w/coil. DO frac plug 1 thru 7 & washout to 15,008'. POOH to 13,160' w/coil tbg; tbg became stuck. Worked tbg up and down to free up. Pumped 60 bbls brine, secured well & started flow back.

3/3/13 - 3/6/13 - Pumped down csg & coil to free pipe, unable to free coil. Turned back to flow back.

3/7/13 - 3/9/13 - RU WL, cut coil @ 9,500'; POOH w/ coil, secure well and turn well over to flowback crew.

3/10/13 - 3/26/13 - Flowback well.

3/27/13 - 4/23/13 - MIRU WOR. ND frac valve, NU BOP; function test BOP. PU & RIH w/ overshot, tagged top of fish @ 9,474'. Fish came free, csg pressure came up to 1,000psi, started flowing well, turned well over to flowback crew.

4/24/13 - 4/27/13 - MIRU 2" coil unit. POOH w/ 2 7/8" tbg, DC and overshot w/fish. RDMO 2" coil unit. PU RIH w/overshot, 6 DC's and jars. Tagged up @ 15,012', set down on fish & POOH w/fish.

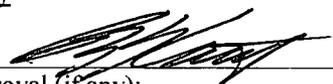
4/29/13 - RUWL, RIH w/ pump & tbg, set btm of sub pump assy. @ 9,970' & intake @ 9,975'; EOT @ 10,335'. RDWL & TOP.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Regulatory Specialist DATE 5/16/13

Type or print name David H. Cook E-mail address: david.cook@dvn.com PHONE: (405) 552-7848

For State Use Only

APPROVED BY:  TITLE Petroleum Engineer DATE DEC 02 2013

Conditions of Approval (if any):

DEC 02 2013