

OCT 03 2013 Operator Copy

Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

1a. Type of Well [X] Oil Well [] Gas Well [] Dry [] Other
b. Type of Completion [X] New Well [] Work Over [] Deepen [] Plug Back [] Diff. Resvr. Other

5. Lease Serial No. NMLC029405B

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator CONOCOPHILLIPS COMPANY Contact: ASHLEY BERGEN E-Mail: ashley.martin@conocophillips.com

8. Lease Name and Well No. RUBY FEDERAL 16

3. Address 3300 N "A" ST BLDG 6 MIDLAND, TX 79705

3a. Phone No. (include area code) Ph: 432-688-6938

9. API Well No. 30-025-41012-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface NESW 2260FSL 1980FWL
At top prod interval reported below NESW 2293FSL 2351FWL
At total depth NESW 2332FSL 2844FWL 16 16/10

10. Field and Pool, or Exploratory MALJAMAR

11. Sec., T., R., M., or Block and Survey or Area Sec 17 T17S R32E Mer NMP

12. County or Parish LEA 13. State NM

14. Date Spudded 06/16/2013

15. Date T.D. Reached 06/19/2013

16. Date Completed [] D & A [X] Ready to Prod. 08/14/2013

17. Elevations (DF, KB, RT, GL)* 4010 GL

18. Total Depth: MD 6969 TVD 6969

19. Plug Back T.D.: MD 6869 TVD 6869

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) SPECTRALGAMMA BOREHOLEVOLUME BOREHOLESONIC

22. Was well cored? [X] No [] Yes (Submit analysis) Was DST run? [X] No [] Yes (Submit analysis) Directional Survey? [X] No [] Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Table with 10 columns: Hole Size, Size/Grade, Wt. (#/ft.), Top (MD), Bottom (MD), Stage Cementer Depth, No. of Sk. & Type of Cement, Slurry Vol. (BBL), Cement Top*, Amount Pulled. Contains data for hole sizes 12.250 and 7.875.

24. Tubing Record

Table with 9 columns: Size, Depth Set (MD), Packer Depth (MD), Size, Depth Set (MD), Packer Depth (MD), Size, Depth Set (MD), Packer Depth (MD). Contains data for size 2.875.

25. Producing Intervals

26. Perforation Record

Table with 7 columns: Formation, Top, Bottom, Perforated Interval, Size, No. Holes, Perf. Status. Contains data for formations Paddock and Blinebry.

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Table with 2 columns: Depth Interval, Amount and Type of Material. Contains data for intervals 5430 TO 5450 and 5900 TO 6562.

28. Production - Interval A

Table with 10 columns: Date First Produced, Test Date, Hours Tested, Test Production, Oil BBL, Gas MCF, Water BBL, Oil Gravity Corr. API, Gas Gravity, Production Method. Includes a stamp 'ACCEPTED FOR RECORD'.

28a. Production - Interval B

Table with 10 columns: Date First Produced, Test Date, Hours Tested, Test Production, Oil BBL, Gas MCF, Water BBL, Oil Gravity Corr. API, Gas Gravity, Production Method. Includes a signature and stamp 'BUREAU OF LAND MANAGEMENT CARLETON FIELD OFFICE'.

(See Instructions and spaces for additional data on reverse side) ELECTRONIC SUBMISSION #218589 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED **

DEC 02 2013

RECLAMATION DUE 2-14-14

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) CAPTURED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
YATES	2053	2414			
SEVEN RIVERS	2414	3043			
QUEEN	3043	3476			
GRAYBURG	3476	3853			
SAN ANDRES	3853	5277			
GLORIETTA	5277	5377			
PADDOCK	5377	5709			
BLINEBRY	5709	6789			

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #218589 Verified by the BLM Well Information System.

For CONOCOPHILLIPS COMPANY, sent to the Hobbs

Committed to AFMSS for processing by JOHNNY DICKERSON on 09/04/2013 (13JLD0639SE)

Name (please print) ASHLEY BERGEN Title STAFF REGULATORY TECH

Signature _____ (Electronic Submission) Date 08/29/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.