## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

District II

811 S. First St., Artesia, NM 88210 HOBBS OCD District III

Oil Conservation Division

one	copy	to	appropr	riate	District	Offic
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Submit

1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe SER 70.3 2013 1220 South St. Francis Dr. Santa Fe. NM 87505

1220 S. St. 11an	Cis Di., San	marc, Omato.	، حورون	-	Sama I C, IVI	VI 07505				
	I.				OWABLE	AND AUTHO	RIZATION	TO TRANSI	PORT	
Operator n	ame and	Address <b>RE</b> C	CEIVED				<sup>2</sup> OGRID Nur	nber 7817		
ConocoPhi P.O. Box 5	_	прапу						iling Code/ Effec	tive Date	
Midland, 7		0					ND	mig code, Effec	e bate	
<sup>4</sup> API Number <sup>5</sup> Pool			Pool Name					<sup>6</sup> Pool Code		
30 - 025-4	1012	MA	LJAMA	R; YESO	) WEST		44500			
<sup>7</sup> Property Code <sup>8</sup> Property Name						<sup>9</sup> Well Number				
38653 RUBY FEDERAL							16			
II. <sup>10</sup> Su	rface Lo	cation								
Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County	
V	17	179	32 F		2260	SOUTH	1080	WEST	LEA	

ı	N _	1/	[1/5	34E	l	2200	300 I H		1900	WES		LEA	
•	<sup>11</sup> Bot	ttom Ha	le Locatio	)n									
	UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	line		East/	West line	County	
	K	17	17S	32E		2332	SOUTH		16 16 2344	WES	Г	LEA	
	12 Lse Code		ing Method	1	onnection	<sup>15</sup> C-129 Pern	nit Number	<sup>16</sup> C	2-129 Effective	Date	<sup>17</sup> C-12	9 Expiration Date	

III. Oil and Gas Transporters <sup>20</sup> O/G/W <sup>19</sup> Transporter Name <sup>18</sup> Transporter OGRID and Address

OGKID	and Address	
005108	SENTINEL TRANSPORTATION INC	О
	4001 E 42ND ST STE 307 ODESSA, TX 79762	
221115	FRONTIER FIELD SERVICES LLC 4200 EAST SKELLY DRIVE SUITE 700	G
	TULSA, OK 74135	The Control of The Control of Control
See the see the second of the		Transfel Enter to assert the color

IV. Well Completion Data

	6969	6869	5430'-6562'	
<sup>28</sup> Casir	ng & Tubing Size	<sup>29</sup> Depth	Set	30 Sacks Cement
8 5/8		810	500	
5 1/2		6946	1300	
2 7/8		6673	. NA	
	8 5/8 5 1/2	8 5/8 5 1/2	8 5/8 810   5 1/2 6946	8 5/8 810 500   5 1/2 6946 1300

V. Well Test Data 32 Gas Delivery Date 33 Test Date 34 Test Length 35 Tbg. Pressure <sup>36</sup> Csg. Pressure 31 Date New Oil 08/21/2013 08/22/2013 24 HR 375 40 Gas <sup>38</sup> Oil 37 Choke Size <sup>39</sup> Water 41 Test Method 96 BBLS **293 BBLS** 115 MCF <sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have OIL CONSERVATION DIVISION been complied with and that the information given above is true and complete to the best of my knowledge and belief. Approved by: Signature: Petroleum Engineer Title: Printed name: Ashley Bergen Title: Approval Date: Staff Regulatory Technician E-mail Address: ashley.bergen@cop.com 08/26/2013 (432)688-6938