Form 3160-5 (March 2012)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD HOBBS OCD

FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014

DEC no 20 5 Lease Serial No

			C U Z 20	MM116573		•	
SUNDRY NOTICES AND REPORTS ON WELLS				6. If Indian, Allottee or Tribe Name			
Do not use this form for proposals to drill or to re-enterlance abandoned well. Use Form 3160-3 (APD) for such proposals.							
SUBMIT IN TRIPLICATE – Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/or No.			
1. Type of Well					· · /		
Oil Well Gas Well Other				8. Well Name and No. LONECAT FEDERAL #1			
2. Name of Operator PPC OPERATING COMPANY LLC				9. API Well No. 30-025-38447			
3a. Address 4700 W SAM HOUSTON PKWY N, STE 140 HOUSTON, TX 77041	hone No <i>. (include area co</i> 267-6046	de)	10. Field and Pool or Exploratory Area TRISTE DRAW; DELAWARE, WEST				
4. Location of Well (Footage, Sec., TR., M., or Survey Description) 660' FSL & 1980' FWL, UNIT LETTER "N", SECTION 20, T-23S, R-32E, NMPM				11. County or Parish, State LEA COUNTY, NEW MEXICO			
12. CHEC	K THE APPROPRIATE BOX(ES)	TO INDICATE NATURI	E OF NOTIC	E, REPORT OR OTH	ER DATA		
TYPE OF SUBMISSION	-	TY	PE OF ACTI	ON			
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat New Construction	Reclar	ction (Start/Resume)	Water Shu		
Subsequent Report	Classing Repair		·	nplete	Other		
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back		orarily Abandon · Disposal	Chan	ge of Operator	
the proposal is to deepen directions. Attach the Bond under which the w following completion of the involv testing has been completed. Final adtermined that the site is ready for This is notification that PPC Operating. Per NTL89, PPC Operating Compar leased land or portion thereof. Bond Coverage: BLM Bond No.: NI Change of Operator Effective: 12/17 Former Operator: BC Operating, Inc. Acquiring Operator: PPC Operating.	work will be performed or provide the doperations. If the operation results and operation results and inspection.) In Company LLC has acquired the provided the second operation of the second of the second operation of the second of the second operation oper	ne Bond No. on file with B lts in a multiple completion I only after all requirement the above well/property rms, conditions, stipulations	BLM/BIA. Re on or recomplets, including r	equired subsequent repetion in a new interval reclamation, have been erating, Inc.	orts must be filed , a Form 3160-4 n completed and th	within 30 days nust be filed once the operator has	
SEE ATTACHED FOR SUBJECT TO LIKE APPROVAL BY STATE SEE ATTACHED FOR CONDITIONS OF APPROVAL							
14. I hereby certify that the foregoing is tr Jana Spraberry	ue and correct. Name (Printed/Typed		Title Office Adminstrator			KA	
Signature Ama Agrahem D			Date 01/10/2013				
U. U	THIS SPACE FOR	FEDERAL OR ST	ATE OFF	ICE USED ON	/ C D	<u> </u>	
Approved by Conditions of approval, if any, are attached that the applicant holds legal or equitable ti entitle the applicant to conduct operations to title 18 U.S.C. Section 1001 and Title 43 U.S.	tle to those rights in the subject lease hereon. J.S.C. Section 1212, make it a crime to the section 1212.	which would Office for any person knowingly ar	nd willfully Fig	NOV 2 2 2	Date 013	United States any false	
fictitious or fraudulent statements or representations as to any matter within its jurisdiction. CARI SBAD FIELD OFFICE						· · · · · · · · · · · · · · · · · · ·	

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Effective 12/11/2012 Bond NMB000991

11/22/2013 Approved subject to Conditions of Approval. JDB Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.