

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM-APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

HOBBS OCD
DEC 02 2013

5. Lease Serial No.
SHL:NME-881550C BHL:NM26395

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side

RECEIVED

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit or CA/Agreement, Name and/or No.
2. Name of Operator XTO Energy Inc.		8. Well Name and No. Perla Negra Federal Com #1H
3a. Address 200 N. Loraine St Ste 800 Midland, Texas 79701	3b. Phone No. (include area code) 432-620-6714	9. API Well No. 30-025-41131
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 330 FSL & 400 FWL, Sec 24, T19S, R34E BHL: 329 FNL & 399 FWL, Sec 24, T19S, R34E		10. Field and Pool, or Exploratory Area Lea Bone Spring (37570)
		11. County or Parish, State Lea NM

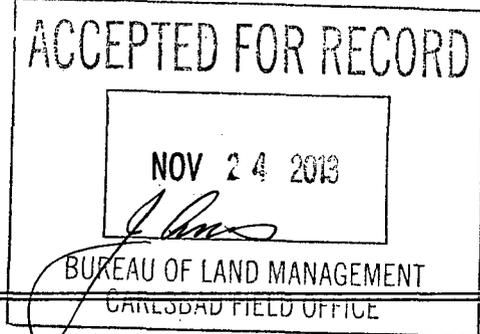
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Initial Potential
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

09/18/2013: RIH w/WL to 10,500', log TOC @ 2070'. RD WL.
 09/28/2013: CO to 15,204', RIH w/pkr assy to 15,139.5'.
 09/30-10/03/2013: RU frac crew. Frac 29 stages fr/11,129-15,112' w/a ttl 2,900,000# Atlas CRC-C 20/40 Sand & 48,000bbls FW. RD frac crew.
 10/04/2013: RIH w/nozzle. CO to 13,816', tagged hard. POOH.
 10/05/2013: RIH w/mill bit/mtr, CO to PBID (FC) @ 15,165'.
 10/07-10/09/2013: RIH w/ 2-7/8" L-80 tbg, set pkr @ 10,278'. RDPFU. Well on Production.

Note: Last Production Sleeve set @ 15,121'.



14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Stephanie Rabadue	Title Regulatory Analyst
<i>Stephanie Rabadue</i>	Date 10/14/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DEC 02 2013

PERLA NEGRA FED COM #1H
 330' FSL & 400' FVL
 SEC 24, T19S, 434E
 LEA CO, NM
 API# 30-025-41131

ELEV: GL: 3762'
 KB: 3779'
 AGL: 17'

17-7/8" HOLE

13-3/8", 54.5#, J-55 CSG SET @ 1900'. CMT'D W/1600 SX. (440 SX DISPLACED W/286 BFW, FULL RTRNS BUT NO CMT TO SURF). TOP OUT CMT 270 SX. CIRC TO SURF.

TOC @ 2050' (CBL)

12-1/4" HOLE

9-5/8", 40#, J-55 CSG SET @ 3815'. CMT'D W/1150 SX. CIRC.

10/09/13 TUBING/PKR DETAIL:
 ?? JTS 2-7/8", L-80 TBG, ON-OFF TOOL,
 PKR @ 10,278'.

8-3/4" HOLE

MKR JT @ 9972'
 MKR JT @ 9934'

MKR JT @ 10,096'

KOP FR/10,300'-11,200'

Sleeve 16 - 12,889'
Sleeve 17 - 12,825'
Sleeve 18 - 12,661'
Sleeve 19 - 12,536'
Sleeve 20 - 12,355'
Sleeve 21 - 12,254'
Sleeve 22 - 12,113'
Sleeve 23 - 11,973'
Sleeve 24 - 11,839'
Sleeve 25 - 11,704'
Sleeve 26 - 11,564'
Sleeve 27 - 11,420'
Sleeve 28 - 11,276'
Sleeve 29 - 11,134'

Sleeve 1 - 15,117'
Sleeve 2 - 14,961'
Sleeve 3 - 14,818'
Sleeve 4 - 14,678'
Sleeve 5 - 14,531'
Sleeve 6 - 14,390'
Sleeve 7 - 14,245'
Sleeve 8 - 14,101'
Sleeve 9 - 13,957'
Sleeve 10 - 13,812'
Sleeve 11 - 13,679'
Sleeve 12 - 13,538'
Sleeve 13 - 13,397'
Sleeve 14 - 13,257'
Sleeve 15 - 13,108'

MTD: 15,220
 TVD @ 10,823'
 PBTD: 15,165' (FC)

5-1/2", 17#, LTC HCP-110 CSG SET @ 15,205'. 29 OPTI-PORT FRAC SLEEVES, FC @ 15,165'. CMT'D W/2055 SX. TOC @ 2050' (CBL). (DISPLACED W/352 BFW W/FULL RTRNS. MKR JT @ 10,096'.