HOBBS OCD

MAY 29 2013

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Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. NMLC057210

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator CONOCOPHILLIPS
Contact: ASHLEY BERGEN
E-Mail: ashley.martin@conocophillips.com

8. Lease Name and Well No. MCA UNIT 473

3. Address P.O. BOX 51810 MIDLAND, TX 79710

3a. Phone No. (include area code) Ph: 432-688-6983

9. API Well No. 30-025-39410

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface SENW 2000FNL 1330FWL

At top prod interval reported below SENW 2000FNL 1330FWL

At total depth SENW 2000FNL 1330FWL

10. Field and Pool, or Exploratory MALJAMAR; GRAYBURG SAN AN

11. Sec., T., R., M., or Block and Survey or Area Sec 27 T17S R32E Mer

12. County or Parish LEA

13. State NM

14. Date Spudded 02/26/2013

15. Date T.D. Reached 03/05/2013

16. Date Completed ☐ D & A ☐ Ready to Prod. 04/03/2013

17. Elevations (DF, KB, RT, GL)* 4006 GL

18. Total Depth: MD 4277 TVD 4277

19. Plug Back T.D.: MD 4167 TVD 4167

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
BOREHOLE/DUAL SPACED NEUTRON/DUAL LATEROLOG

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record *(Report all strings set in well)*

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	8.625 J-55	24.0	0	937		500	139	0	0
7.875	5.500 J-55	17.0	0	4208		930	301	0	28

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	3915							

25. Producing Intervals / 26. Perforation Record

	Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A)	GRAYBURG	3775	3892	3825 TO 3875		100	PRODUCING
B)	SAN ANDRES	3892	4277	3900 TO 4120		440	PRODUCING
C)							
D)							

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3825 TO 3875	ACID= 36 BBLS
3900 TO 4120	ACID= 83 BBLS

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/11/2013	04/15/2013	24	→	45.0	27.0	412.0	39.7		OTHER

Choke Size	Tbg. Press. Flwg. SI 205	Csg. Press. 80.0	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
			→					POW

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
			→					

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #204722 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

DEC 04 2013

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
			→					

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
			→					

29. Disposition of Gas *(Sold, used for fuel, vented, etc.)*
CAPTURED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	894	1063			
SALADO	1063	2073			
TANSILL	2073	2215			
YATES	2215	2549			
SEVEN RIVERS	2549	3105			
QUEEN	3105	3534			
GRAYBURG	3534	3892			
SAN ANDRES	3892	4277			

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #204722 Verified by the BLM Well Information System.
For CONOCOPHILLIPS, sent to the Hobbs

Name *(please print)* ASHLEY BERGEN Title STAFF REGULATORY TECH

Signature (Electronic Submission) Date 04/18/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.

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