

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
OBBS OCD
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised July 18, 2013

DEC 02 2013

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-31702
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other INJECTOR <input checked="" type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CHEVRON U.S.A. INC.		6. State Oil & Gas Lease No.
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705		7. Lease Name or Unit Agreement Name VACUUM GLORIETA WEST UNIT
4. Well Location Unit Letter: N 214 feet from SOUTH line and 1630 feet from the WEST line Section 25 Township 17S Range 34E NMPM County LEA		8. Well Number 52
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 4323
10. Pool name or Wildcat VACUUM ; GLORIETA		10. Pool name or Wildcat VACUUM ; GLORIETA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE
 CLOSED-LOOP SYSTEM
 OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB
 OTHER: ADD PERFS, ACIDIZE W/CHART

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE FIND ATTACHED, REPORTS FOR WORK DONE FROM 09/30/2013 THROUGH 10/07/2013.

10/07/2013: NOTIFIED NMOCD. RAN CHART. PRESS TO 400 PSI FOR 30 MINUTES.

Spud Date:

Rig Release Date:

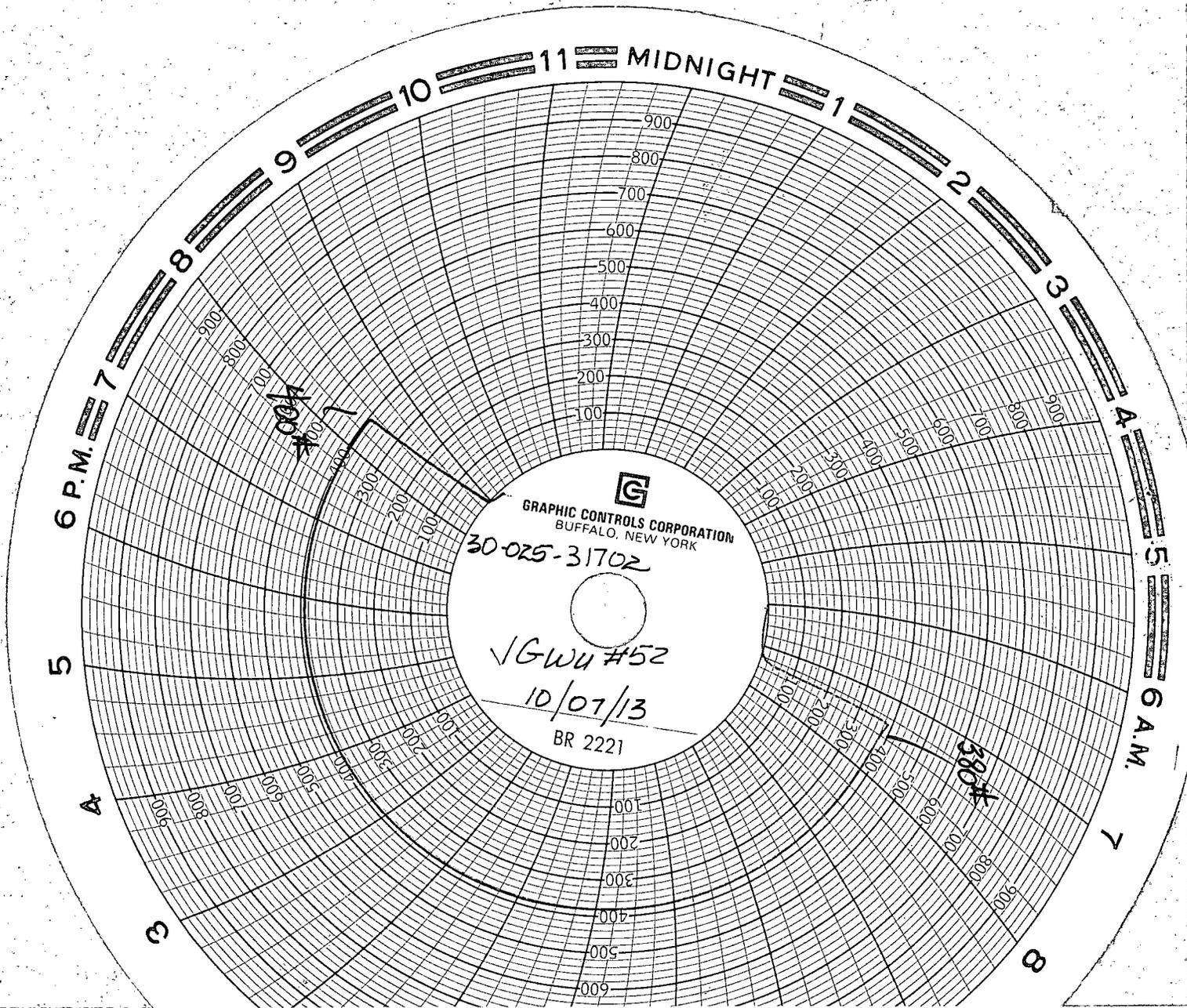
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE REGULATORY SPECIALIST DATE 11/25/2013
 Type or print name DENISE PINKERTON E-mail address: leakejd@chevron.com PHONE: 432-687-7375
 For State Use Only
 APPROVED BY: Mark Brown TITLE Compl. Officer DATE DEC 03 2013
 Conditions of Approval (if any):

DEC 03 2013

5894 - 5974'

CIRP @ 6000' + 15' GMT





Summary Report

Major Rig Work Over (MRWO)
Completion - Reconfigure
Job Start Date: 9/30/2013
Job End Date: 10/7/2013

Well Name VACUUM GLORIETA WEST UNIT WI-052	Lease Vacuum Glorieta West Unit	Field Name Vacuum	Business Unit Mid-Continent
Ground Elevation (ft)	Original RKB (ft)	Current RKB Elevation	Mud Line Elevation (ft) Water Depth (ft)

Report Start Date: 9/30/2013

Com

CREW TRAVEL

REVIEW JSA's REVIEW TENET 10 , HAZ WHEEL, MIRU PULLING UNIT, RU & TEST BOP, TOH W/ 2-3/8 PROD TUB, REVIEW ECOLORS OF THE DAY, CHECK & CALIPER ELV & TONGS FOR CORRECT SIZE AND LOG.

MOVE IN & SPOT PULLING UNIT & REV EQ

RU RIG & REV EQ

CHECK WELL HEAD, 1200 PSI, BLED OFF PRESS, WELL HAS SMALL AMOUNT OF WATER FLOW

PUMPED 50 BBL OF 9 PPG BW

RD WELL HEAD

NU BOP

TEST BOP 250 PSI & 500 PSI, TEST GOOD

ND TUB HANGER

UNSET INJ PKR

SECURE WELL, SDFN

CREW TRAVEL

Report Start Date: 10/1/2013

Com

CREW TRAVEL

SAFETY MEETING/JSA REVIEW

DISPLACE WELL W/ 130 BBLS

TOOH WITH INJECTOR TUBING FROM 5858' TO SURFACE LD SAME
188jts

TIH TO 5958' AND TAG FILL W/ 4 3/4" MT BIT, CHECK FOR FILL AND CLEAN OUT

RIG UP POWER SWIVEL

CLEANOUT FROM 5958 TO 6023'

RIG DOWN POWER SWIVEL

TOH FROM 6023' TO 3350' LEAVING 108 JTS IN HOLE FOR KILL STRING

CREW TRAVEL

Report Start Date: 10/2/2013

Com

CREW TRAVEL

SAFETY MEETING AND JSA REVIEW

TOH W/ KILL STRING FROM 3350' TO SURFACE, LAY DOWN 4 3/4" MTB

RIG UP WIRELINE

RIH W/ 4.65" GAUGE RING TO 6050'

RIH W/ GAMMA RAY/CIBP AND SET AT 6000'

DUMP 15' OF CMT ON TOP OF CIBP

RIH W/ PERF GUNS

5894-5900

5910-5920

5936-5944

5954-5960

5969-5974

RIG DOWN WIRELINE

CREW TRAVEL

Report Start Date: 10/3/2013

Com

CREW TRAVEL

SAFETY MEETING ND JSA W/ RIG CREW

RIG UP HYDROSTATIC TESTERS

TIH W 5 1/2" TREATING PACKER FROM PEAK COMPLETIONS AND SET @5863'

182 JTS

HYDROTEST TO 6000PSI

RIG DOWN HYDROSTATIC TESTING

RU PETROPLEX ACIDIZING



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Com

TEST LINES 6187

H2O LOAD AND BREAKDOWN 2700 @3.7BPM
 DROP 10 BALLS EVERY 4.7BBLS
 PUMP 95 BBLS ACID @5050PSI 6BPM
 FLUSH WITH 5 BBLS WATER @ 6 BPM
 SURGE THEN PUMP REMAINING 21 BBLS
 ISIP 2169
 5 MIN 742PSI
 10 MIN ON VAC

RIG DOWN PETRO PLEX ACIDIZING

CREW TRAVEL

Report Start Date: 10/4/2013

Com

CREW TRAVEL

SAFETY MEETING AND JSA REVIEW

RIG UP EQUIPMENT TO SWAB WELL

ATTEMP TO SWAB WELL

TAG FLUID @3260

SWAB 14 TIMES RETURNING 43 BBLS TOTAL WITH NO CHANGE TO FLUID LEVEL GETTING WATER BACK

RIG DOWN LUBRICATOR AND RELATED SWAB EQUIP.

TOH W/ 137 JTS OF 2 3/8" WORKSTRING LEAVING 50 JTS IN FOR KILL TRING @ 1607'

CREW TRAVEL

Report Start Date: 10/5/2013

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CREW TRAVEL

SAFETY MEETING AND JSA REVIEW

TOOH W/ REMAINING 2 3/8" WORKSTRING 50 JTS, LD TREATING PACKER,SWAP TUBING ON RACKS FOR INJ. TUBING

PU NEW 2 3/8" TK-15 INJ. TUBING W/ NICKEL COATED IPC PACKER W/ ON/OFF TOOL AND 1.43 PN W/ PLUG IN PLACE AND SET @ 5855.28'

14' KB

5845.78' 184 JTS 2 3/8 J-55 IPC TBG 5831.78'

5847.18' 5 1/2"X2 3/8"T-2 ON/OFF

TOOLW/ 1.43 F SS. PN 1.40'

5854.83' 5 1/2"X2 3/8" NP ASIX8K

PACKER 7.65'

5855.28' 2 3/8" PUMP OUT PLUG .45'

PRE-TEST TO 500PSI, REALEASE ON OFF TOOL AND CIRC 115BBLS PACKER FLUID, LATCH BACK UP

CREW TRAVEL

Report Start Date: 10/7/2013

Com

CREW TRAVEL

SAFETY MEETING AND JSA REVIEW

ND BOP

NU WELL HEAD, MIT TEST FOR 30MIN @350

CIRC 30 BBLS TO CONFIRM PUMP OUT PLUG IS GONE.

RDMO TO CVU#273