<u>District I</u> 1625 N. French I <u>District II</u>	•			)		State of Ne Minerals &	w Mexico Natural Res	sour	ces				Form C-104 Revised August 1, 201	
811 S. First St., A District III 1000 Rio Brazos		87410	CEIVE	l Conservat	tion Division t. Francis Dr.			it one copy to appropriate District Office  AMENDED REPORT						
<u>District IV</u> 1220 S. St. Franc	cis Dr.,		NM 875	05	•	Santa Fe, N	IM <sup>`</sup> 87505				<u> </u>	_		
	I.	RI	EQUE	ST FO	RALL	OWABLE	AND AUT	HO	RIZATION		ΓRAN	ISP	ORT	
<sup>1</sup> Operator n							<sup>2</sup> OGRID Number 217817							
ConocoPhi P. O. Box 5	Compan	y			<sup>3</sup> Reason for Filing 0				Code/ Effective Date					
Midland, T	710	•			PoolChange eff				11-1-12					
<sup>4</sup> API Numbe	er		<sup>5</sup> Pool	Name				Pool Code						
30 - 025-27					nebry-Tubb-Drinkard				63080					
<sup>7</sup> Property C				erty Nan		سېر س					Vell Nui	nber	r	
<i>H02/5</i>	ufa a a	Locati		IU <del>Tubb</del>	<del>*</del> (0/	~				11.	3		<u> </u>	
Ul or lot no.		n Tow		Range	Lot Idn	Feet from the	North/South	Line	Feet from the	East/	West li	ne I	County	
E	20	208	- 1	38E	Lot run	1650			990	West	est Lea			
		Hole L				1030			1,7,0	1 11 050				
UL or lot no.		n Tow		Range	Lot Idn	Feet from the	e North/South line		Feet from the Eas		ast/West line		County	
<sup>12</sup> Lse Code F	Lse Code 13 Producing N		ethod <sup>14</sup> Gas Connec Date			<sup>15</sup> C-129 Per	-129 Permit Number		C-129 Effective	ective Date 17		C-129 Expiration Date		
III. Oil a	ınd G	as Tra	nspor	ters										
<sup>18</sup> Transpor OGRID	ter		_	<sup>19</sup> Transporter Name and Address									<sup>20</sup> O/G/W	
15694		Navajo	Refin	ing Co. I	Pipeline		udress					o		
and the second s		PO Box Artesia		88211						•	The state of the s			
24650		Targa I	——— Midstr	eam Ser	vices LP							G		
		1000 L	ouisiar	ia, STE 4	4700		,			Carlor Savier sales				
4.1		Houston, TX 77000												
<del></del>						,				-				
		· 									Ì			
IV Well	Com	nlation	Data											
21 Spud Da		npletion Data  22 Ready				<sup>23</sup> TD	<sup>24</sup> PBTD		<sup>25</sup> Perfora	tions	ons <sup>26</sup> DF		<sup>6</sup> DHC, MC	
<sup>27</sup> Hole Siz		28 Carina		& Tubing Size		<sup>29</sup> Depth Set		ot I			<sup>0</sup> Sacks Cement			
Hole Siz		e Casing			& Tubing Size		Берин Зет		<u>Ci</u>			Sacks Cement		
										,				
											:			
V. Well		Data				<u> </u>		_						
		32 Gas	32 Gas Delivery Date		33 Test Date		<sup>34</sup> Test Lengtl		h <sup>35</sup> Tbg. Pres		sure	re 36 Csg. Pressure		
<sup>37</sup> Choke Size		<sup>38</sup> Oil			39 Water		<sup>40</sup> Gas					41 Test Method		
42 I hereby cert	ify that	the rule	s of the	Oil Cons	ervation D	Division have		-	OIL CONSER	VATIO	N DIVIS	ION		
been complied complete to the						is true and				7				
Signature:		uge			Approved by:									
V	WE	5 2	15		- Comment of the second									
Printed name: Rh	Rogers		$\bigcirc$		Title: Petroleum Engineer									
Title:	ulatory	Tech	nician		Approval Date: DEC 0 4 2013									
E-mail Address							<u>U. O.a.c.,</u>	-15 <u>L</u>	טוע.					
rogerrs@conocophillips.com														
Date: Phone: (432)688-9174							θγ							
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