

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD

DEC 03 2013

WELL API NO. 30-025-32223
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name G.W. SIMS
8. Well Number 1
9. OGRID Number 4323
10. Pool name or Wildcat DR/ABO,TUBB,GLORIETA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐
2. Name of Operator CHEVRON U.S.A. INC.
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705
4. Well Location Unit Letter: B 510 feet from NORTH line and 2230 feet from the EAST line Section 9 Township 23S Range 37E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: INTENT TO DHC

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

UNDER THE PROVISIONS OF RULE 303 C(5), IT IS PROPOSED TO DOWNHOLE COMMINGLE PRE-APPROVED POOLS UNDER DIVISION ORDER R-11363, NORTH TEAGUE TUBB ASSOC POOL (96315) PERFS 6098-6244, THE NORTH TEAGUE DRINKARD-ABO POOL (96313) PERFS 6424-6574, & 6634-6995, AND THE TEAGUE GLORIETA-UPPER PADDOCK, SW POOL (58595) PERFS 5060-5086 IN THE SUBJECT WELL. CURRENTLY THIS WELL IS PRODUCING FROM THE TUBB, DRINKARD-ABO PERFS. IT IS PROPOSED TO RECOMPLETE THE SUBJECT WELL TO THE GLORIETA RESERVOIR (58595) AND THEN DHC WITH THE EXISTING PERFS.

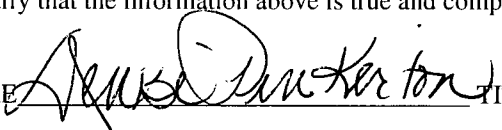
PLEASE FIND ATTACHED THE SUPPORTING DATA.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE REGULATORY SPECIALIST

DATE 11/27/2013

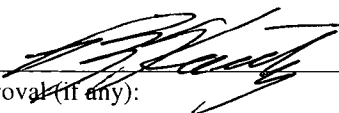
Type or print name DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

For State Use Only

APPROVED BY:



TITLE

Petroleum Engineer

DATE

DEC 04 2013

Conditions of Approval (if any):

DEC 04 2013

Request for exemption to rule 303-A
FOR WELLS LOCATED IN PRE-APPROVED POOLS OR AREAS

Operator

Chevron U.S.A., Inc.
15 Smith Road
Midland, TX 79705

Lease Name and Well Number

G W SIMS #001
API #30-025-32223
510 FNL 2230 FEL
B-09-23S-37E
Lea County, New Mexico

Division Order

Pre-approved Pools or Areas established by division order # R-11363

Pools To Be Commingled In G W SIMS #001

(58595) Teague Glorieta- Upper Paddock, SW
(96315) North TeagueTubb Assoc. pool
(96313) North Teague Drinkard-Abo pool

Perforated Intervals

Existing perfs

Tubb : 6098'-6244'
Drinkard : 6424'-6574'
ABO : 6634'-6995'

Proposed uphole potential

Glorieta: 5060'-5086' (to be added)

Location Plat

Attached

Well Test Report & Production Plots

Attached.

Production Allocation

<u>Pool</u>	<u>BOPD</u>	<u>BWPD</u>	<u>MCFPD</u>	<u>Remarks</u>
(96315) North TeagueTubb Assoc. pool	1	3	14	Calculated on existing production
(96313) North Teague Drinkard-Abo pool	1	3	12	Calculated on existing production
(58595) Teague Glorieta- Upper Paddock, SW	15	30	4	Based on estimate and will test Paddock upon rec
Totals	17	36	30	

<u>Allocated %</u>	<u>Oil %</u>	<u>Water %</u>	<u>Gas %</u>	<u>Remarks</u>
(58595) Teague Glorieta- Upper Paddock, SW	5.9%	8.0%	47.5%	Calculated on existing production
(96315) North TeagueTubb Assoc. pool	6.4%	8.6%	39.0%	Calculated on existing production
(96313) North Teague Drinkard-Abo pool	87.7%	83.4%	13.6%	Based on estimate and will test Paddock upon rec
Totals	100%	100%	100%	

Ownership

Ownership of all zones is identical so correlative rights will not be compromised.

State / Federal Land Notification

This is a FEE lease

Midcontinent Alaska
Panhandle

Name: SIMSGW1TG ID: 3002532223 Type: Well Format: [p] Comp - CDProd vs Time

PID_API14:3002532223

WELL_LABEL:SIMSGW1TD

SAP_CC_CODE:UCU820900

RES_NAME:DRINKARD/ABO

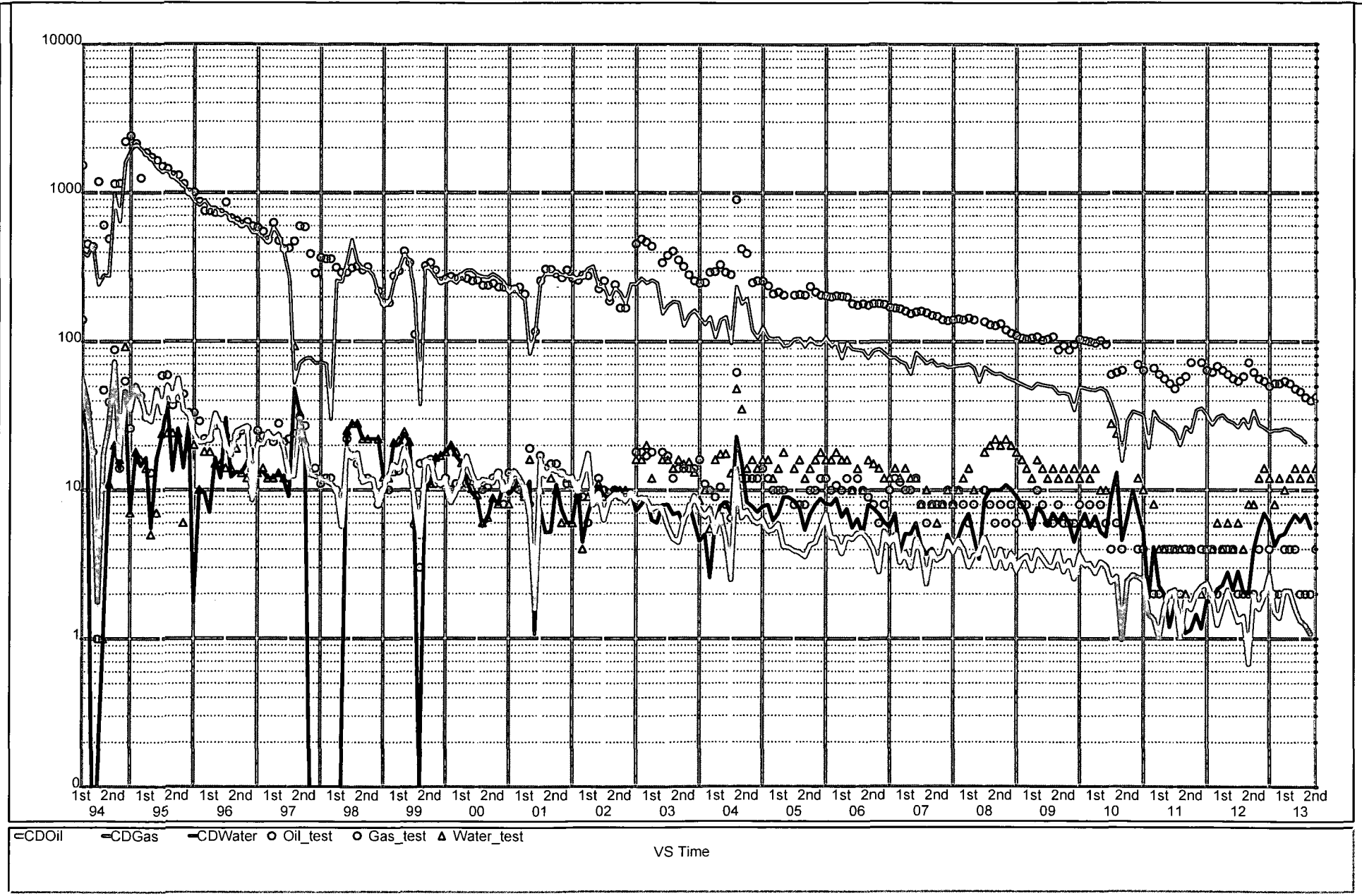
WELL_STATUS:PD

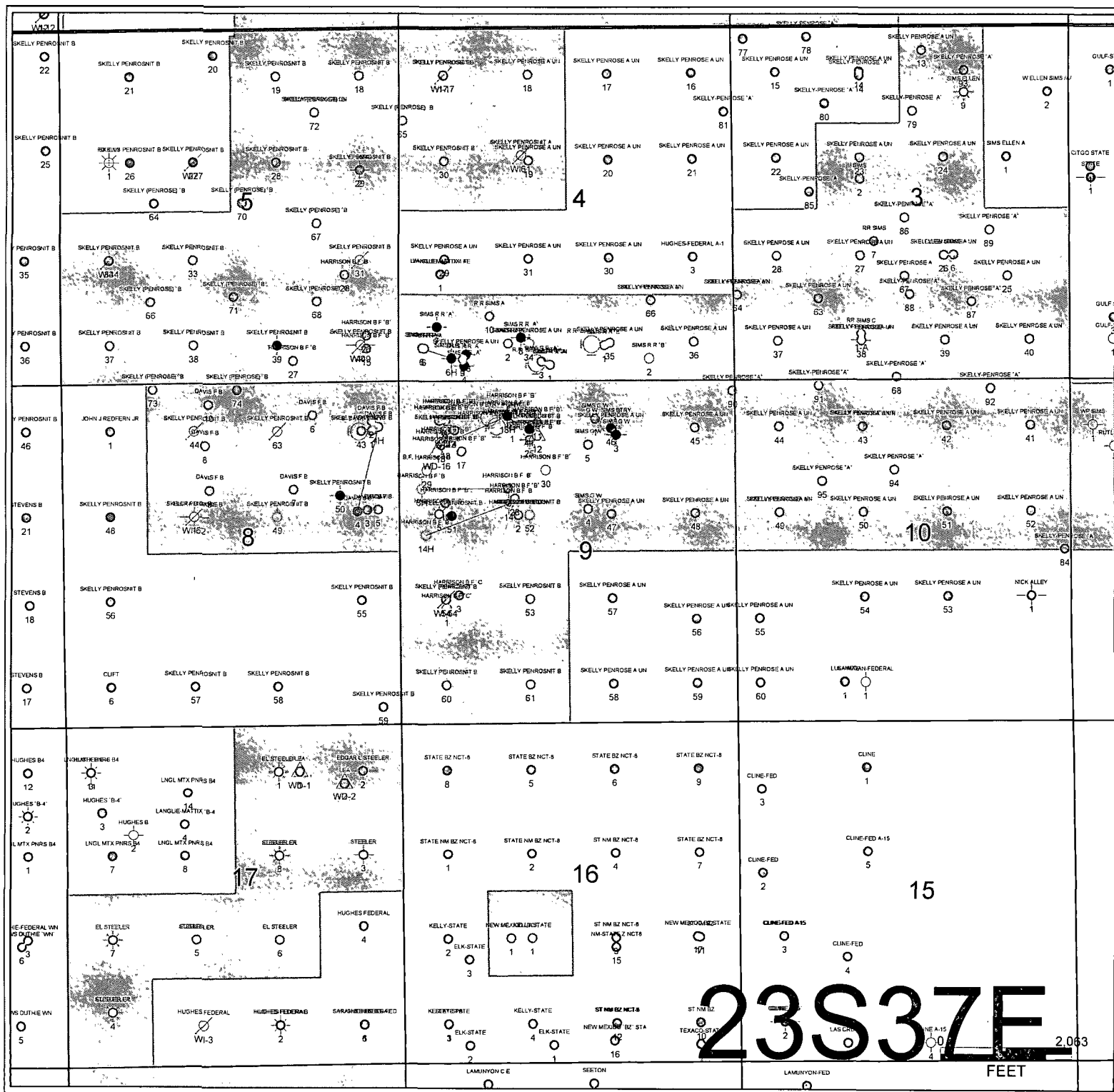
WELL_TYPE:OIPR

SPUD_DATE:12/19/1993

ResvCode:

ResCode:





Well: G.W. Sims # 1

Field: N Teague

Reservoir: Tubb, Drk-Abo

Location:
 510' FNL & 2230' FEL
 Section: 9
 Township: 23S
 Range: 37E Unit: B
 County: Lea State: NM

Elevations:

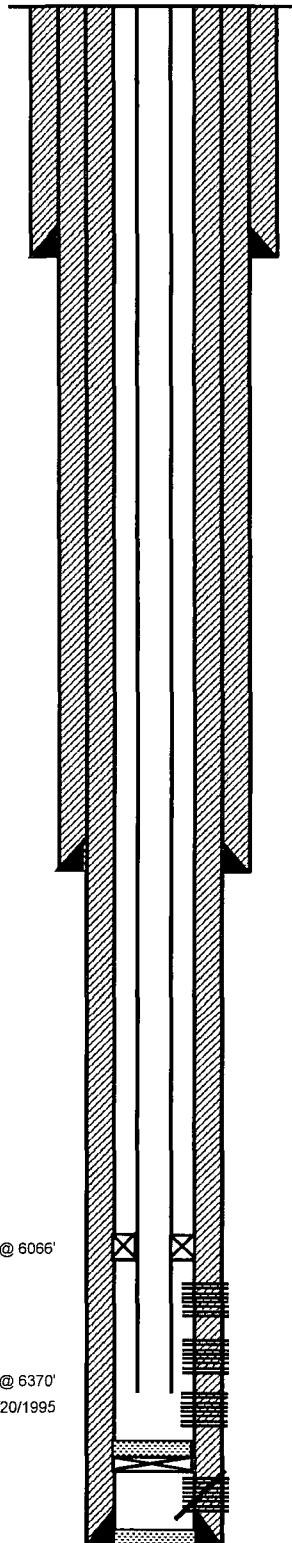
GL: 3310'
 KB: 3324'
 DF:

Log Formation Tops

Anhydrite	1130'
Yates	2670'
Queen	3400'
Glorieta	5040'
Blinberry	
Tubb	
Drinkard	
Abo	6634'
Devonian	7515'

TUBING DETAIL

2 3/4" Tubing

Current Wellbore Diagram**Well ID Info:**

Chevno: OU1962
 API No: 30-025-32223
 Spud Date: 12/19/1993
 Rig Released: 1/4/1994
 Compl. Date: 11/25/1994

Surface Csg: 11-3/4" 42# Csg

Set: @ 1180 w/750 sx cmt
 Hole Size: 14-3/4" to 1180'
 Circ: Yes TOC: Surface
 TOC By: Circulation (240 sxs)

Initial Completion:

Devonian Perfs: 7515'-7691', 2 JSPF, 112 holes. Set CIBP @ 7470'. Capped w/35' cmt. Devonian formation P&A'd.
 Abo Perfs: 6634'-6995', 2 JSPF, 120 holes. Acdz w/ 3500 gals. 15% NEFE & 15000 gals foamed 20% HCL. (shut-in).
 Drk Perfs: 6424'-6574', 2 JSPF, 124 holes. Acdz w/5250 gals. 15% NEFE & 20,500 gals foamed 20% HCL.

Subsequent Work

7-22-97 Cut over Pkr @ 6370'. Recov all fish, acdz Tubb perfs, & Drk/Abo perfs w/ Sonic hammer. Too much fluid f/Plunger lift sys. Install Pmp'ng ut. Producing Tubb-Drk/Abo zones, DHC # 1580

Intermediate Csg: 8-5/8" 32# Csg

Set: @ 3750' w/1775 sx cmt
 Hole Size: 11" to 3750'
 Circ: Yes TOC: Surface
 TOC By: Circulation (664 sxs)

Prod. Csg: 5-1/2" 15.5# & 17# Csg

Set: @ 7750' cmt w/1800 sxs
 Hole Size: 7-7/8"
 Circ: Yes TOC: Surface
 DV Tool @ 6946'
 TOC By: Circ 320 sxs

HNGR Pkr @ 6066'

EOT @ 6370'
 1/20/1995

PBTB: 7435"
 TD: 7750'

Updated: 08-29-13 by Prasanna Chandran

Perfs

6098'-6244' - 2 JSPF, 148 holes
 6424'-6574' - 2 JSPF, 124 holes
 6634'-6995' - 2 JSPF, 198 holes
 CIBP @ 7470' Capped w/35' cmt
 7515'-7691' - 2 JSPF, 112 holes

Status:

Tubb DHC
 Drinkard DHC
 Abo DHC
 1/18/1994
 Devonian Plugged

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Drinkard	
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Devonian	7515'

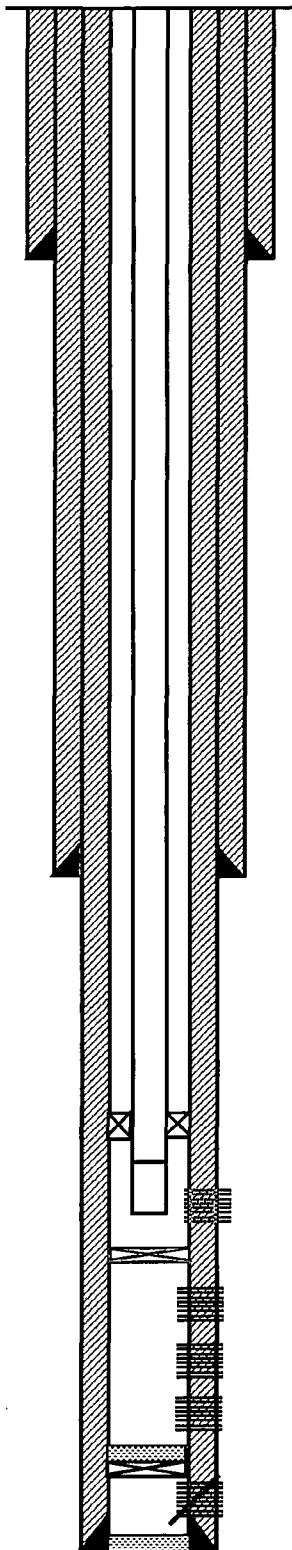
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TOC By: Circ 320 sxs

PBTD: 7435"
TD: 7750'

Proposed Wellbore Diagram



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Circ: Yes TOC: Surface
TOC By: Circulation (664 sxs)

Glorieta 5060' - 5086' (Proposed - 4 spf Perf and Acid Frac) RBP @ 5200'	Glorieta
Perfs	Status:
6098'-6244' - 2 JSPF, 148 holes	Tubb DHC
6424'-6574' - 2 JSPF, 124 holes	Drinkard DHC
6634'-6995' - 2 JSPF, 198 holes	Abo DHC
CIBP @ 7470' Capped w/35' cmt	1/18/1994
7515'-7691' - 2 JSPF, 112 holes	Devonian Plugged

Updated: 08-29-13 by Prasanna Chandran