

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0137
Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NM-10185

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
 Other: _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
CHEVRON U.S.A. INC.

8. Lease Name and Well No.
W.DOLLARHIDE DRINKARD UT #162

3. Address 15 SMITH ROAD
MIDLAND, TEXAS 79705

3a. Phone No. (include area code)
432-687-7375

9. API Well No.
30-025-40004

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
1310' FSL & 2409' FEL, UL:O, SECTION 30, T-24S, R-38E

10. Field and Pool or Exploratory
DOLLARHIDE; TUBB DRNK ABO

11. Sec., T., R., M., on Block and Survey or Area SEC 30, T-24S, 38E

At surface SAME

At top prod. interval reported below

At total depth SAME

12. County or Parish LEA COUNTY
13. State NM

14. Date Spudded 01/17/2011

15. Date T.D. Reached 01/31/2011

16. Date Completed 03/10/2011
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
3047' GL

18. Total Depth: MD 7140'
TVD

19. Plug Back T.D.: MD 7057'
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL/GR/CCL/CNL

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25	8.625	24#	1239'			640 SX CL C		0	270 SX CIRC
7.875	5.5	17#	7136'			1935 SX CL C		0	354 SX CIRC

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	6849'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) ABO UPPER	6656	6830	6830-6656	4 JSPF	200	PROD
B)	6446	6580	6446-6580	4 JSPF		PROD
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
6656-6830	FRAC W/203 BBLs YF 132OST
6646-6580	FRAC W/3064 BBLs YF 130ST & 110,606# SAND

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/25/11	4/04/11		→	62	70	347	1135		PUMPING

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status
			→					

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status
			→					

ACCEPTED FOR RECORD
DEC 1 2013
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

*(See instructions and spaces for additional data on page 2)

DEC 09 2013

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	1160	1299	ANHYDRITE, SALT		
SALADO	1300	2499	ANHYDRITE, SALT		
TANSIL	2500	2649	ANHYDRITE, SALT		
YATES	2650	3537	SANDSTONE, DOLOMITE		
QUEEN	3538	3965	DOLOMITE		
SAN ANDRES	3966	5083	SANDSTONE, DOLOMITE		
GLORIETA	5084	5458	SANDSTONE, DOLOMITE		

32. Additional remarks (include plugging procedure):

BLINEBRY	5459	6020	DOLOMITE
TUBB	6021	6289	DOLOMITE
DRINKARD	6290	6591	DOLOMITE
ABO	6592	TD	DOLOMITE

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) DENISE PINKERTON Title REGULATORY SPECIALIST
 Signature *Denise Pinkerton* Date 04/20/2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.