

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 A. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd. Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-34327
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease NO.
7. Lease Name or Unit Agreement Name Bertha Barber
8. Well Number 184
9. OGRID Numer 873
10. Pool Name Tubb
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3559' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101), FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Apache Corporation

3. Address of Operator
303 Veterans Airpark Lane, Ste. 3000, Midland, TX 79705

4. Well Location
Unit Letter **L** : **1766** feet from the **S** line and **663** feet from the **W** line
Section **5** Township **20S** Range **37E** NMPM County **Lea**

12. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>		ALTERING CASING <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		P AND A <input type="checkbox"/>	
		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram or proposed completion or recompletion.

Apache Corporation proposes to P&A the above mentioned well by the attached procedure. A closed loop system will be used for all fluids from this wellbore and disposed of required by OCD Rule 19.15.17.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Guinn Burks* TITLE Reclamation Foreman DATE 12/2/13

Type or print name Guinn Burks E-mail add. quinn.burks@apachecorp.com PHONE: 432-556-9143

APPROVED BY: *Mahe Pitakem* TITLE Compliance Officer DATE 12/9/2013

Conditions of Approval (if any):

DEC 10 2013



WELL BORE INFO.

LEASE NAME	Bertha Barber
WELL #	18
API #	30-025-34327
COUNTY	Lea

0
780
1560
2340
3120
3900
4680
5460
6240
7020
7800

TOC on 5 1/2" @ 356'
14 3/4" Hole
11 3/4" 42# @ 515'
w/ 345 sx to surf

DVT @ 2943' w/ 850 sx CIRC (8 5/8")

11" Hole
8 5/8" 32# @ 4110'
w/ 1190 sx to surf

DVT @ 5119' (5 1/2")

TOC @ 5470'

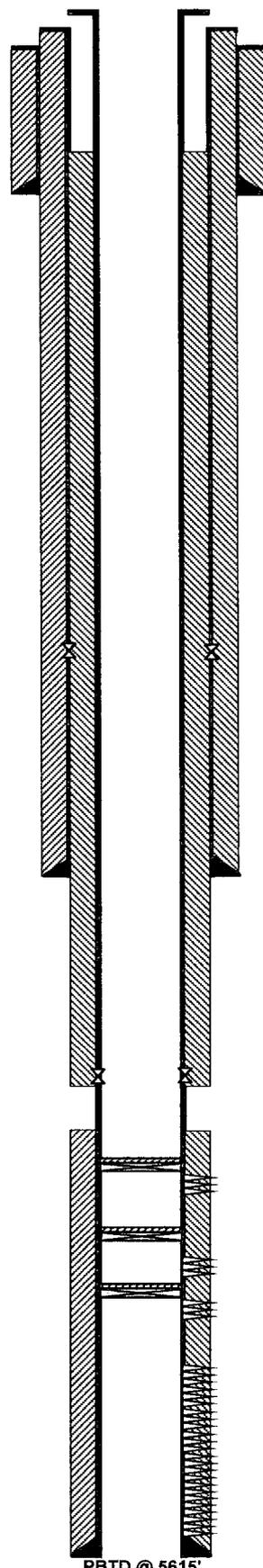
CIBP @ 5650' w/ 35' cmt

CIBP @ 5951' w/ 10' cmt

CIBP @ 6350' w/ 12' cmt

7 7/8" Hole
5 1/2" 15.5 & 17# @ 7800'
w/ 940 sx to surf

PBTD @ 5615'
TD @ 7800'



HOBBS OCD

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WELL BORE INFO.

0
 TOC on 5 1/2" @ 356'

14 3/4" Hole
 11 3/4" 42# @ 515'
 w/ 345 sx to surf

780

1560

2340

3120
 DVT @ 2943' w/ 850 sx CIRC (8 5/8")

3900
 11" Hole
 8 5/8" 32# @ 4110'
 w/ 1190 sx to surf

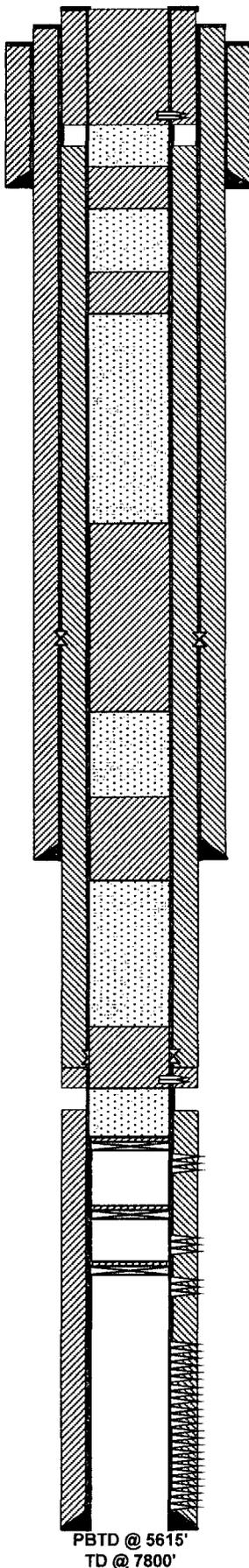
4680

5460
 DVT @ 5119' (5 1/2")
 TOC @ 5470'
 CIBP @ 5650' w/ 35' cmt
 CIBP @ 5951' w/ 10' cmt
 CIBP @ 6350' w/ 12' cmt

6240

7020

7800
 7 7/8" Hole
 5 1/2" 15.5 & 17# @ 7800'
 w/ 940 sx to surf



PBTD @ 5615'
 TD @ 7800'

LEASE NAME Bertha Barber
 WELL # 18
 API # 30-025-34327
 COUNTY Lea

PROPOSED PROCEDURE

7. PUH & perf @ 200' & sqz 60 sx Class "C" cmt from 200' to surf. Attempt to CIRC 5 1/2" to surf (Water Board)

6. PUH & spot 25 sx Class "C" cmt from 565'-465' WOC/TAG (Shoe)

5. PUH & spot 25 sx Class "C" cmt from 1118'-1018' WOC/TAG (Top of Salt)

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4. PUH & spot 110 sx Class "C" cmt from 3395'-2330" WOC/TAG (Queen, Grayburg, Base of Salt, Yates, & DVT)

3. PUH & spot 30 sx Class "C" cmt from 4110'-3877' WOC/TAG (San Andres & Shoe)

4160'

2. PUH & perf @ 5262" & sqz 50 sx Class "C" cmt from 5262'-5027' WOC/TAG (Glorieta, Paddock, & DVT)

1. MIRU P&A unit, RIH w/ tbg & verify CIBP @ 5650', CIRC w/ MLF.
 Blinebry perms @ 5705'-5816'

Blinebry perms @ 6048'-6233'

Tubb perms @ 6414'-6457'

Tubb perms @ 6874'-7717'