

HOBBS OCD
DEC 09 2013UNORTHODOX
LOCATIONFORM APPROVED
OMB No. 1004-0137
Expires October 31, 2014

UNITED STATES

OCD Hobbs

RECEIVED DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: ☒ DRILL ☐ REENTER		7. If Unit or CA Agreement, Name and No.	
1b. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other ☒ Single Zone ☐ Multiple Zone		8. Lease Name and Well No. <40280> King Tut Federal #1H	
2. Name of Operator COG Production LLC. <217955>		9. API Well No. 70-025-41542	
3a. Address 2208 West Main Street Artesia, NM 88210	3b. Phone No. (include area code) 575-748-6940	10. Field and Pool, or Exploratory <96629> Cotton Draw; Delaware, SE	
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 190' FNL & 330' FWL Lot #1 (NWNW) SHL Sec. 30 - T24S - R32E At proposed prod. Zone 330' FSL & 330' FWL Lot #4 (SWSW) BHL Sec. 31 - T24S - R32E		11. Sec., T.R.M. or Blk and Survey or Area Sec. 30 - T24S - R32E	
14. Distance in miles and direction from nearest town or post office* Approximately 20 miles from Malaga		12. County or Parish Lea County	13. State NM
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. Unit line, if any) 190'	16. No. of acres in lease 1891.72	17. Spacing Unit dedicated to this well 371.72	
18. Distance from location* to nearest well, drilling, completed, applied for, on this lease, ft. SHL: 100' (Windward Federal #1H) BHL: 760'	19. Proposed Depth TVD: 8,360' MD: 18,240'	20. BLM/BIA Bond No. on file NMB000845 & NMB000860	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 3539.9' GL	22. Approximate date work will start* 12/1/2013	23. Estimated duration 30 days	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature Mayte Reyes	Name (Printed/Typed) Mayte Reyes	Date 9/23/2013
Title Regulatory Analyst		
Approved by (Signature) /s/ James Stovall	Name (Printed/Typed)	Date DEC 5 2013
Title FIELD MANAGER	Office CARLSBAD FIELD OFFICE	

Application approval does not warrant or certify that the applicant holds legan or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

Carlsbad Controlled Water Basin
SEE ATTACHED FOR
CONDITIONS OF APPROVALK
12/09/13
APPROVAL SUBJECT TO
GENERAL REQUIREMENTS
AND SPECIAL STIPULATIONS
ATTACHED

DEC 10 2013

ATTACHMENT TO FORM 3160-3
COG Operating, LLC
KING TUT FEDERAL #1H
SHL: 190' FNL & 330' FWL, Lot 1
Sec. 30 T24S R32E
BHL: 330' FSL & 330' FWL, Lot 4
Sec 31, T24S, R32E
Lea County, NM

1. **Proration Unit Spacing:** 320 Acres

2. **Ground Elevation:** 3539.9'

3. **Proposed Depths:** Horizontal: EOC (end of curve) TVD = 8405' MD = 8680'
Toe (end of lateral) TVD = 8360' MD= 18240'

4. **Estimated tops of geological markers: (TVD)**

Fresh Water	290'
Rustler	722'
Top of Salt	991'
Base of Salt	4345'
Lamar	4539'
Bell Canyon	4579'
Cherry Canyon	5486'
Brushy Canyon	6846'
Brushy Canyon – A	8152'
Brushy Canyon-2	8385'
Bone Spring	8446'

5. **Possible mineral bearing formations:**

Bell Canyon	4579'	Oil/Gas
Cherry Canyon	5486'	Oil/Gas
Brushy Canyon	6846'	Oil/Gas
Brushy Canyon –A	8152'	Oil/Gas
Brushy Canyon-2	8385'	Oil/Gas
Bone Spring	8446'	Oil/Gas

915'
No other formations are expected to give up oil, gas or fresh water in measurable quantities. Setting 13 3/8" casing to 750' and circulating cement back to the surface will protect the surface fresh water sand. The Salt Section will be protected by setting 9 5/8" casing to 4550' and circulating cement back to surface. Any zones between 9 5/8" casing shoe and TD, which contain commercial quantities of oil and/or gas will have cement circulated across them. This will be achieved by cementing 5 1/2" production casing from the TD to surface.

ATTACHMENT TO FORM 3160-3
COG Operating, LLC
KING TUT FEDERAL #1H
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6. Proposed Mud System

The well will be drilled to TD with a combination of fresh water, brine, cut brine and polymer mud systems. The applicable depths and properties of these systems are as follows:

See CoA

DEPTH (MD)	TYPE	WEIGHT	VISCOSITY	WATERLOSS
0-750' <i>815'</i>	Fresh Water	8.4	29	N.C.
750'-4550'	Brine	10	29	N.C.
4550'-18240'	Cut Brine	8.9-9.2	29	N.C.

Sufficient mud materials will be kept at the well site to maintain mud properties and meet minimum lost circulation and weight increase requirements at all times.

Visual or electronic mud monitoring equipment shall be in place to detect volume changes indicating loss or gain of circulating fluid volume.

The mud program has been designed to minimize the volume of H2S circulated to surface. Proper mud weights, safe drilling practices and the use of H2S scavengers will minimize hazards when penetrating H2S bearing zones.

7. Proposed Casing Program

See CoA

Hole Size	Interval MD	OD Casing	Weight	Grade	Condition	Jt.	brst/clps/ten
17 1/2"	0-750' <i>815'</i>	13 3/8" 0-750' <i>815'</i>	54.5#	J-55	New	ST&C	3.41/3.64/14.45
12 1/4"	750'-4550'	9 5/8" 0-4550'	40#	J-55	New	LT&C	2.14/1.09/3.37
7 7/8"	4550'-18240'	5 1/2" 0-18240'	17#	P-110	New	LT&C	1.33/1.97/3.84

8. Proposed Cement Program

13 3/8" SURFACE: (Circulate to Surface)

Lead: 300 sks
0'-500'
Excess 51%

Class "C" + 4% Gel
+ 2% CaCl2

Yield
1.75 cf/sk

Density
13.5 ppg

Mix
Water
9.2 gal/sk

ATTACHMENT TO FORM 3160-3
COG Operating, LLC
KING TUT FEDERAL #1H
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	<u>Yield</u>	<u>Density</u>	<u>Mix Water</u>
Tail: 250 sks Class C w/2% CaCl ₂ 500'-750' 315' Excess 58% Combined open hole excess 54%.	1.32 cf/sk	14.8 ppg	6.3 gal/sk

9 5/8" INTERMEDIATE CASING:

Single Stage: (Circulate to Surface)

1 st Lead: 175 sks 0'-750' 0 Excess 24%	EconoCem-HLC + 5% Salt +5 pps Kol-Seal	2.00 cf/sk	12.7 ppg	10.6 gal/sk
2 nd Lead:* 650 sks 750'-4000' Excess 28%	EconoCem-HLC + 5% Salt +5 pps Kol-Seal	2.00 cf/sk	12.7 ppg	10.6 gal./sk.
Tail:* 250 sks 4000'-4550' Excess 74%	Class C w/2% CaCl ₂	1.32 cf/sk	14.8 ppg	6.3 gal./sk.

* open hole
Combined OH excess 35%

5 1/2" PRODUCTION CASING:

Single Stage: (Cement calculated to surface. Minimum tie back 200' above 9 5/8" intermediate casing)

Lead: 0'-4550' 550 sks (min. tie-back 200' above 9 5/8" shoe) Excess 16%	EconoCem-H +0.5 % Halad-322+ 5 pps Kol-Seal+ 0.25 pps D-Air 5000 + 0.2% HR-601	2.51 cf/sk	11.9 ppg	14.2 gal/sk.
Lead:* 4550'-7928'(KOP) 325 sks Excess 39%	EconoCem-H +0.5% Halad-322+ 5 pps Kol-Seal+ 0.25 pps D-Air 5000 + 0.2% HR 601	2.51 cf/sk	11.9 ppg	14.2 gal/sk

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COG Operating, LLC
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Tail:*

7928'(KOP) - 18240' 2000 sks VersaCem + 0.4% GasStop 1.24 cf/sk 14.4 ppg 5.7 gal/sk
Excess 38% + 0.3% CFR-3 + 1 % Salt
+ 1% HR-601

*open hole

Combined OH Excess 39%

8. Pressure Control Equipment:

se
COB
A 13 5/8" 2000 psi Hydril type annular preventer with mud cross, choke manifold, chokes, kill line, Kelly cock, safety valve and subs to fit all drill strings in use as provided for in Onshore Order #2 will be nipped up on the 13 3/8" x 2000 psi SOW X 13 5/8" x 2000 psi casing head (see attached BOPE drawings). This unit will be hydraulically operated and will be tested by independent tester using test plug to 250 psig/300 psig low and 1000 psig high. Choke line valve, chokes, upper Kelly cock valve, safety valve shall also be tested to 250 psig/300 psig low and 1000 psig high by independent tester.

Full Pressure

After setting the 9 5/8" intermediate casing the following BOPE as provided for in Onshore Order #2 will be rigged up on the 9 5/8" intermediate casing spool (13 5/8" 2000 psi x 13 5/8" 3000 psi): 13 5/8" X 3000 psi annular, 13 5/8" X 3000 psi double ram type preventer with blind rams on top and 4 1/2" drill pipe rams on the bottom, choke, mud cross, choke manifold, 4" diameter choke line, 2" kill line, Kelly cock, safety valve with proper subs for all drill string connections in use (see attached BOPE drawings). The BOPE including auxiliary equipment (chokes, choke manifold etc.) will be tested by independent tester..

A test plug will be used and all BOPE tested to 250 psig/ 300 psig low pressure and 3000 psig high pressure for 10 minutes. Annular preventer will be tested to 1500 psig. BOP stack will be used continuously until total depth is reached. Pipe rams will be operationally checked each 24-hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets. Any time a component of the BOP stack or choke manifold is changed or installed BOPE will be re-tested as required.

All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string depth or 1500 psig, whichever is greater, but not to exceed 70 percent of casing's minimum internal yield. If pressure declines more than 10 percent in 30 minutes, corrective action will be taken.

9. Production Hole Drilling Summary:

Drill 7 7/8" hole to 7928'. Kick off at +/- 7928', building curve at 12°/100' to 90.27° inclination at 8780' MD/8405' TVD az 178.80°. Continue lateral section at 90.27° inc., az 178.80° for +/-9560' lateral to TD at +/-18240' MD/ 8360' TVD. Run 5-1/2" production casing. 5 1/2" casing will be isolated by a single stage cement job. Cement will be calculated to surface (min tie back is 200' above 9 5/8" csq shoe).

10. Auxiliary Well Control and Monitoring Equipment

A. Kelly cock will be kept in the drill string at all times.

ATTACHMENT TO FORM 3160-3
COG Operating, LLC
KING TUT FEDERAL #1H
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- B. A full opening drill pipe-stabbing valve with proper drill pipe connections will be on the rig floor at all times.

12. Logging, Testing and Coring Program:

- A. Cased hole logs only.
- B. The mud logging program will consist of lagged 20' samples from intermediate casing shoe to KOP and thru curve and lateral to TD.
- C. Drill Stem test is not anticipated
- D. No conventional coring is anticipated.
- E. Further testing procedures will be determined after the 5 ½" production casing has been cemented at TD based on drill shows and log evaluation.

12. Abnormal Conditions, Pressures, Temperatures and Potential Hazards:

No abnormal pressures or temperatures are anticipated. The estimated bottom hole temperature is 107° Fahrenheit and estimated maximum bottom hole pressure is 3614 psi.. Wells in the Paduca North area will penetrate formations that are known or could reasonably be expected to contain hydrogen sulfide. Measurable gas volumes or hydrogen sulfide levels have **not** been encountered during drilling operations in this area; however, a H2S drilling operations plan is included with this APD. Hydrogen Sulfide detection equipment will be operational and breathing equipment will be on location after drilling out the 13 3/8" casing shoe and until the 5 ½" casing is cemented. If H2S concentrations exceed 100 ppm the well will be shut-in and a remote operated choke will be installed. COG will comply with Onshore Order #6. All BOPE testing companies used by COG have H2S certified employees and will work on H2S locations. No major loss circulation zones have been reported in offsetting wells.

13. Anticipated Starting Date

Drilling operations will commence on approximately **November 30, 2013** with drilling and completion operations lasting approximately **90** days.

GEG/09.09.13



COG Production LLC

Lea County, NM
King Tut Federal
#1H

OH

Plan: Design #1

Standard Planning Report

20 August, 2013



COG Production LLC
Project: Lea County, NM
Site: King Tut Federal
Well: #1H
Wellbore: OH
Plan: Design #1 (#1H/OH)

Section Details

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect	
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	7927.5	0.00	0.00	7927.5	0.0	0.0	0.00	0.00	0.0	
3	8679.8	90.27	178.80	8405.0	-479.7	10.0	12.00	178.80	479.8	
4	18239.5	90.27	178.80	8360.0	-10037.1	210.2	0.00	0.00	10039.3	PBHL(KT#1H)

WELL DETAILS: #1H

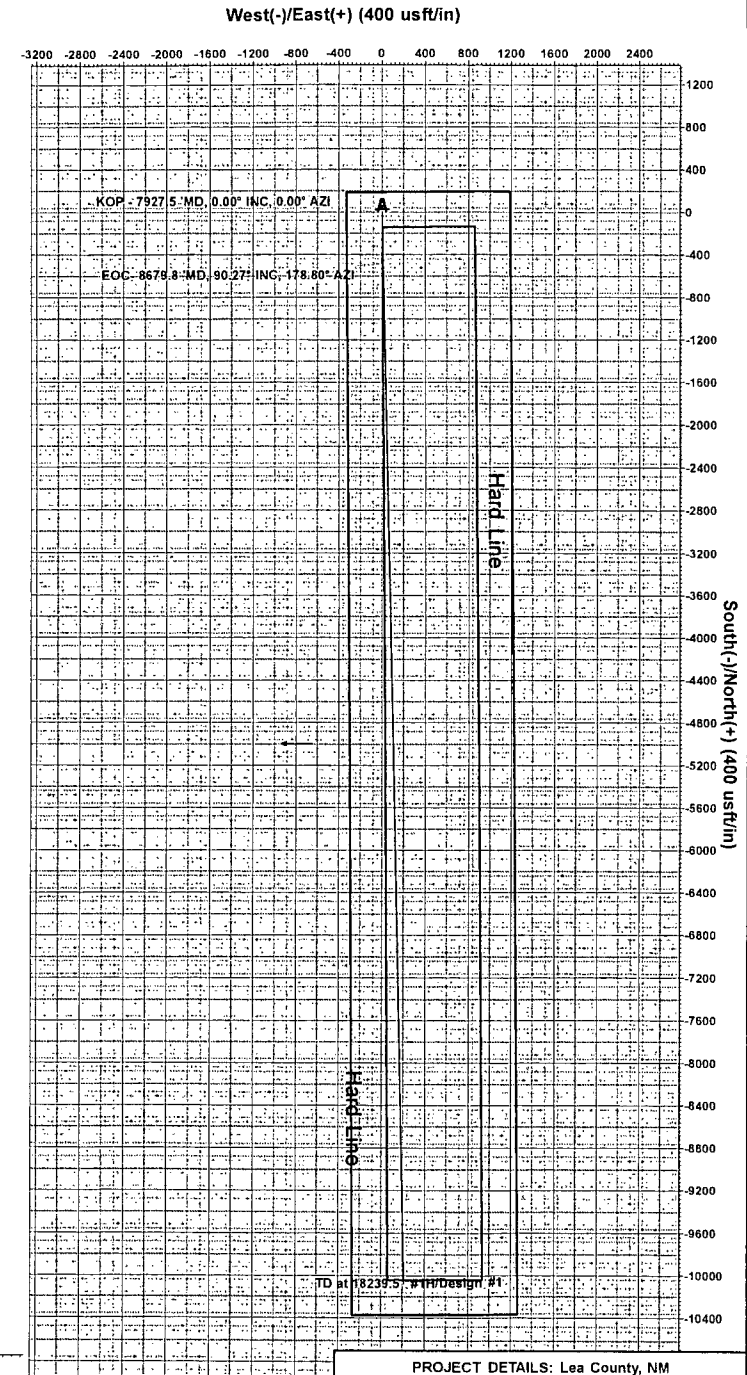
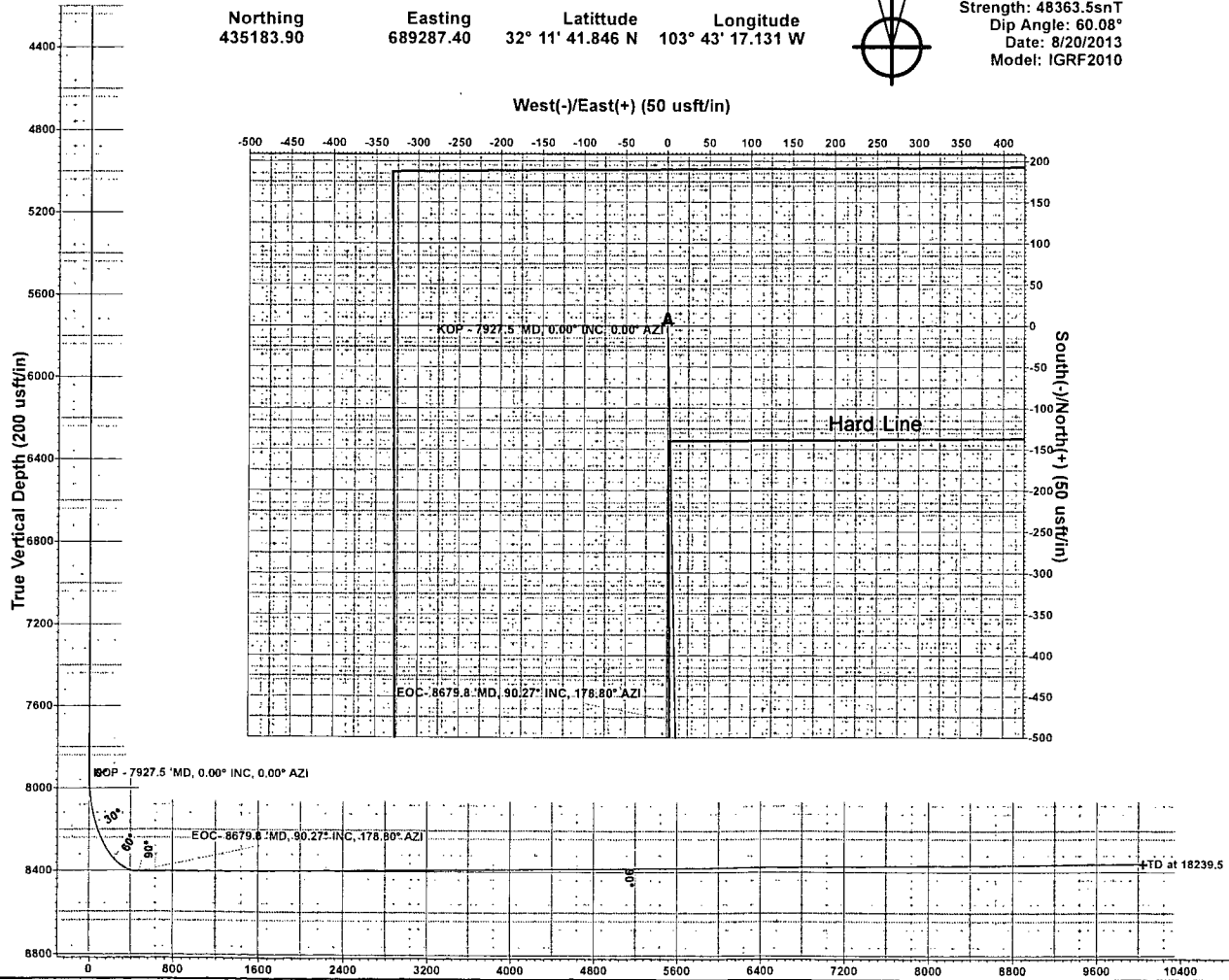
Ground Elevation:: 3539.9
RKB Elevation: WELL @ 3569.9usft (Original Well Elev)
Rig Name: Original Well Elev

Northing 435183.90 Easting 689287.40 Latitude 32° 11' 41.846 N Longitude 103° 43' 17.131 W



Azimuths to Grid North
True North: -0.33°
Magnetic North: 7.06°

Magnetic Field
Strength: 48363.5snT
Dip Angle: 60.08°
Date: 8/20/2013
Model: IGRF2010



Plan: Design #1 (#1H/OH)
Created By: Well Planner Date: 17:09, August 20 2013

Terra Directional Services
322 Spring Hill Drive, Suite A100, Spring, Texas 77386
432.425.7532

PROJECT DETAILS: Lea County, NM
Geodetic System: US State Plane 1927 (Exact solution)
Datum: NAD 1927 (NADCON CONUS)
Ellipsoid: Clarke 1866
Zone: New Mexico East 3001
System Datum: Mean Sea Level
Local North: Grid



Wellplanning Planning Report

Database:	EDM 5000.1 Single User Db	Local Co-ordinate Reference:	Well #1H
Company:	COG Production LLC	TVD Reference:	WELL @ 3569.9usft (Original Well Elev)
Project:	Lea County, NM	MD Reference:	WELL @ 3569.9usft (Original Well Elev)
Site:	King Tut Federal	North Reference:	Grid
Well:	#1H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Design #1		

Project:	Lea County, NM		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	New Mexico East 3001		

Site:	King Tut Federal		
Site Position:		Northing:	435,193.30 usft
From:	Map	Easting:	690,607.10 usft
Position Uncertainty:	2.0 usft	Slot Radius:	13-3/16 "
		Latitude:	32° 11' 41.864 N
		Longitude:	103° 43' 1.772 W
		Grid Convergence:	0.33 °

Well:	#1H		
Well Position	+N/-S	-9.4 usft	Northing:
	+E/-W	-1,319.7 usft	Easting:
Position Uncertainty	0.0 usft	Wellhead Elevation:	Ground Level:
			3,539.9 usft

Wellbore:	OH		
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Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	8/20/2013	7.39	60.08	48,363

Design:	Design #1		
Audit Notes:			
Version:	Phase:	PLAN	Tie On Depth:
			0.0
Vertical Section:	Depth From (TVD)	+N/-S	+E/-W
	(usft)	(usft)	(usft)
	0.0	0.0	0.0
			178.80

Plan Sections										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
7,927.5	0.00	0.00	7,927.5	0.0	0.0	0.00	0.00	0.00	0.00	
8,679.8	90.27	178.80	8,405.0	-479.7	10.0	12.00	12.00	0.00	178.80	
18,239.5	90.27	178.80	8,360.0	-10,037.1	210.2	0.00	0.00	0.00	0.00	PBHL(KT#1H)



Wellplanning Planning Report

Database:	EDM 5000.1 Single User Db	Local Co-ordinate Reference:	Well #1H
Company:	COG Production LLC	TVD Reference:	WELL @ 3569.9usft (Original Well Elev)
Project:	Lea County, NM	MD Reference:	WELL @ 3569.9usft (Original Well Elev)
Site:	King Tut Federal	North Reference:	Grid
Well:	#1H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Design #1		

Planned/Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00
700.0	0.00	0.00	700.0	0.0	0.0	0.0	0.00	0.00	0.00
800.0	0.00	0.00	800.0	0.0	0.0	0.0	0.00	0.00	0.00
900.0	0.00	0.00	900.0	0.0	0.0	0.0	0.00	0.00	0.00
1,000.0	0.00	0.00	1,000.0	0.0	0.0	0.0	0.00	0.00	0.00
1,100.0	0.00	0.00	1,100.0	0.0	0.0	0.0	0.00	0.00	0.00
1,200.0	0.00	0.00	1,200.0	0.0	0.0	0.0	0.00	0.00	0.00
1,300.0	0.00	0.00	1,300.0	0.0	0.0	0.0	0.00	0.00	0.00
1,400.0	0.00	0.00	1,400.0	0.0	0.0	0.0	0.00	0.00	0.00
1,500.0	0.00	0.00	1,500.0	0.0	0.0	0.0	0.00	0.00	0.00
1,600.0	0.00	0.00	1,600.0	0.0	0.0	0.0	0.00	0.00	0.00
1,700.0	0.00	0.00	1,700.0	0.0	0.0	0.0	0.00	0.00	0.00
1,800.0	0.00	0.00	1,800.0	0.0	0.0	0.0	0.00	0.00	0.00
1,900.0	0.00	0.00	1,900.0	0.0	0.0	0.0	0.00	0.00	0.00
2,000.0	0.00	0.00	2,000.0	0.0	0.0	0.0	0.00	0.00	0.00
2,100.0	0.00	0.00	2,100.0	0.0	0.0	0.0	0.00	0.00	0.00
2,200.0	0.00	0.00	2,200.0	0.0	0.0	0.0	0.00	0.00	0.00
2,300.0	0.00	0.00	2,300.0	0.0	0.0	0.0	0.00	0.00	0.00
2,400.0	0.00	0.00	2,400.0	0.0	0.0	0.0	0.00	0.00	0.00
2,500.0	0.00	0.00	2,500.0	0.0	0.0	0.0	0.00	0.00	0.00
2,600.0	0.00	0.00	2,600.0	0.0	0.0	0.0	0.00	0.00	0.00
2,700.0	0.00	0.00	2,700.0	0.0	0.0	0.0	0.00	0.00	0.00
2,800.0	0.00	0.00	2,800.0	0.0	0.0	0.0	0.00	0.00	0.00
2,900.0	0.00	0.00	2,900.0	0.0	0.0	0.0	0.00	0.00	0.00
3,000.0	0.00	0.00	3,000.0	0.0	0.0	0.0	0.00	0.00	0.00
3,100.0	0.00	0.00	3,100.0	0.0	0.0	0.0	0.00	0.00	0.00
3,200.0	0.00	0.00	3,200.0	0.0	0.0	0.0	0.00	0.00	0.00
3,300.0	0.00	0.00	3,300.0	0.0	0.0	0.0	0.00	0.00	0.00
3,400.0	0.00	0.00	3,400.0	0.0	0.0	0.0	0.00	0.00	0.00
3,500.0	0.00	0.00	3,500.0	0.0	0.0	0.0	0.00	0.00	0.00
3,600.0	0.00	0.00	3,600.0	0.0	0.0	0.0	0.00	0.00	0.00
3,700.0	0.00	0.00	3,700.0	0.0	0.0	0.0	0.00	0.00	0.00
3,800.0	0.00	0.00	3,800.0	0.0	0.0	0.0	0.00	0.00	0.00
3,900.0	0.00	0.00	3,900.0	0.0	0.0	0.0	0.00	0.00	0.00
4,000.0	0.00	0.00	4,000.0	0.0	0.0	0.0	0.00	0.00	0.00
4,100.0	0.00	0.00	4,100.0	0.0	0.0	0.0	0.00	0.00	0.00
4,200.0	0.00	0.00	4,200.0	0.0	0.0	0.0	0.00	0.00	0.00
4,300.0	0.00	0.00	4,300.0	0.0	0.0	0.0	0.00	0.00	0.00
4,400.0	0.00	0.00	4,400.0	0.0	0.0	0.0	0.00	0.00	0.00
4,500.0	0.00	0.00	4,500.0	0.0	0.0	0.0	0.00	0.00	0.00
4,600.0	0.00	0.00	4,600.0	0.0	0.0	0.0	0.00	0.00	0.00
4,700.0	0.00	0.00	4,700.0	0.0	0.0	0.0	0.00	0.00	0.00
4,800.0	0.00	0.00	4,800.0	0.0	0.0	0.0	0.00	0.00	0.00
4,900.0	0.00	0.00	4,900.0	0.0	0.0	0.0	0.00	0.00	0.00
5,000.0	0.00	0.00	5,000.0	0.0	0.0	0.0	0.00	0.00	0.00
5,100.0	0.00	0.00	5,100.0	0.0	0.0	0.0	0.00	0.00	0.00
5,200.0	0.00	0.00	5,200.0	0.0	0.0	0.0	0.00	0.00	0.00
5,300.0	0.00	0.00	5,300.0	0.0	0.0	0.0	0.00	0.00	0.00



Wellplanning Planning Report

Database:	EDM 5000.1 Single User Db	Local Co-ordinate Reference:	Well #1H
Company:	COG Production LLC	TVD Reference:	WELL @ 3569.9usft (Original Well Elev)
Project:	Lea County, NM	MD Reference:	WELL @ 3569.9usft (Original Well Elev)
Site:	King Tut Federal	North Reference:	Grid
Well:	#1H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Design #1		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
5,400.0	0.00	0.00	5,400.0	0.0	0.0	0.0	0.00	0.00	0.00
5,500.0	0.00	0.00	5,500.0	0.0	0.0	0.0	0.00	0.00	0.00
5,600.0	0.00	0.00	5,600.0	0.0	0.0	0.0	0.00	0.00	0.00
5,700.0	0.00	0.00	5,700.0	0.0	0.0	0.0	0.00	0.00	0.00
5,800.0	0.00	0.00	5,800.0	0.0	0.0	0.0	0.00	0.00	0.00
5,900.0	0.00	0.00	5,900.0	0.0	0.0	0.0	0.00	0.00	0.00
6,000.0	0.00	0.00	6,000.0	0.0	0.0	0.0	0.00	0.00	0.00
6,100.0	0.00	0.00	6,100.0	0.0	0.0	0.0	0.00	0.00	0.00
6,200.0	0.00	0.00	6,200.0	0.0	0.0	0.0	0.00	0.00	0.00
6,300.0	0.00	0.00	6,300.0	0.0	0.0	0.0	0.00	0.00	0.00
6,400.0	0.00	0.00	6,400.0	0.0	0.0	0.0	0.00	0.00	0.00
6,500.0	0.00	0.00	6,500.0	0.0	0.0	0.0	0.00	0.00	0.00
6,600.0	0.00	0.00	6,600.0	0.0	0.0	0.0	0.00	0.00	0.00
6,700.0	0.00	0.00	6,700.0	0.0	0.0	0.0	0.00	0.00	0.00
6,800.0	0.00	0.00	6,800.0	0.0	0.0	0.0	0.00	0.00	0.00
6,900.0	0.00	0.00	6,900.0	0.0	0.0	0.0	0.00	0.00	0.00
7,000.0	0.00	0.00	7,000.0	0.0	0.0	0.0	0.00	0.00	0.00
7,100.0	0.00	0.00	7,100.0	0.0	0.0	0.0	0.00	0.00	0.00
7,200.0	0.00	0.00	7,200.0	0.0	0.0	0.0	0.00	0.00	0.00
7,300.0	0.00	0.00	7,300.0	0.0	0.0	0.0	0.00	0.00	0.00
7,400.0	0.00	0.00	7,400.0	0.0	0.0	0.0	0.00	0.00	0.00
7,500.0	0.00	0.00	7,500.0	0.0	0.0	0.0	0.00	0.00	0.00
7,600.0	0.00	0.00	7,600.0	0.0	0.0	0.0	0.00	0.00	0.00
7,700.0	0.00	0.00	7,700.0	0.0	0.0	0.0	0.00	0.00	0.00
7,800.0	0.00	0.00	7,800.0	0.0	0.0	0.0	0.00	0.00	0.00
7,900.0	0.00	0.00	7,900.0	0.0	0.0	0.0	0.00	0.00	0.00
7,927.5	0.00	0.00	7,927.5	0.0	0.0	0.0	0.00	0.00	0.00
KOP - 7927.5 'MD, 0.00° INC, 0.00° AZI									
7,950.0	2.70	178.80	7,950.0	-0.5	0.0	0.5	12.00	12.00	0.00
7,975.0	5.70	178.80	7,974.9	-2.4	0.0	2.4	12.00	12.00	0.00
8,000.0	8.70	178.80	7,999.7	-5.5	0.1	5.5	12.00	12.00	0.00
8,025.0	11.70	178.80	8,024.3	-9.9	0.2	9.9	12.00	12.00	0.00
8,050.0	14.70	178.80	8,048.7	-15.6	0.3	15.6	12.00	12.00	0.00
8,075.0	17.70	178.80	8,072.7	-22.6	0.5	22.6	12.00	12.00	0.00
8,100.0	20.70	178.80	8,096.3	-30.8	0.6	30.8	12.00	12.00	0.00
8,125.0	23.70	178.80	8,119.4	-40.3	0.8	40.3	12.00	12.00	0.00
8,150.0	26.70	178.80	8,142.0	-50.9	1.1	50.9	12.00	12.00	0.00
8,175.0	29.70	178.80	8,164.1	-62.7	1.3	62.7	12.00	12.00	0.00
8,200.0	32.70	178.80	8,185.4	-75.7	1.6	75.7	12.00	12.00	0.00
8,225.0	35.70	178.80	8,206.1	-89.7	1.9	89.7	12.00	12.00	0.00
8,250.0	38.70	178.80	8,226.0	-104.8	2.2	104.8	12.00	12.00	0.00
8,275.0	41.70	178.80	8,245.1	-120.9	2.5	121.0	12.00	12.00	0.00
8,300.0	44.70	178.80	8,263.4	-138.0	2.9	138.1	12.00	12.00	0.00
8,325.0	47.70	178.80	8,280.7	-156.1	3.3	156.1	12.00	12.00	0.00
8,350.0	50.70	178.80	8,297.0	-175.0	3.7	175.0	12.00	12.00	0.00
8,375.0	53.70	178.80	8,312.3	-194.7	4.1	194.8	12.00	12.00	0.00
8,400.0	56.70	178.80	8,326.6	-215.3	4.5	215.3	12.00	12.00	0.00
8,425.0	59.69	178.80	8,339.8	-236.5	5.0	236.6	12.00	12.00	0.00
8,450.0	62.69	178.80	8,351.8	-258.4	5.4	258.5	12.00	12.00	0.00
8,475.0	65.69	178.80	8,362.7	-280.9	5.9	281.0	12.00	12.00	0.00
8,500.0	68.69	178.80	8,372.4	-303.9	6.4	304.0	12.00	12.00	0.00
8,525.0	71.69	178.80	8,380.8	-327.5	6.9	327.5	12.00	12.00	0.00
8,550.0	74.69	178.80	8,388.1	-351.4	7.4	351.5	12.00	12.00	0.00



Wellplanning Planning Report

Database:	EDM 5000.1 Single User Db	Local Co-ordinate Reference:	Well #1H
Company:	COG Production LLC	TVD Reference:	WELL @ 3569.9usft (Original Well Elev)
Project:	Lea County, NM	MD Reference:	WELL @ 3569.9usft (Original Well Elev)
Site:	King Tut Federal	North Reference:	Grid
Well:	#1H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Design #1		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
8,575.0	77.69	178.80	8,394.0	-375.6	7.9	375.7	12.00	12.00	0.00
8,600.0	80.69	178.80	8,398.7	-400.2	8.4	400.3	12.00	12.00	0.00
8,625.0	83.69	178.80	8,402.1	-425.0	8.9	425.0	12.00	12.00	0.00
8,650.0	86.69	178.80	8,404.2	-449.9	9.4	450.0	12.00	12.00	0.00
8,675.0	89.69	178.80	8,405.0	-474.8	9.9	474.9	12.00	12.00	0.00
8,679.8	90.27	178.80	8,405.0	-479.7	10.0	479.8	12.00	12.00	0.00
EOC- 8679.8 'MD, 90.27° INC, 178.80° AZI									
8,700.0	90.27	178.80	8,404.9	-499.8	10.5	499.9	0.00	0.00	0.00
8,800.0	90.27	178.80	8,404.4	-599.8	12.6	599.9	0.00	0.00	0.00
8,900.0	90.27	178.80	8,404.0	-699.8	14.7	699.9	0.00	0.00	0.00
9,000.0	90.27	178.80	8,403.5	-799.8	16.8	799.9	0.00	0.00	0.00
9,100.0	90.27	178.80	8,403.0	-899.7	18.8	899.9	0.00	0.00	0.00
9,200.0	90.27	178.80	8,402.5	-999.7	20.9	999.9	0.00	0.00	0.00
9,300.0	90.27	178.80	8,402.1	-1,099.7	23.0	1,099.9	0.00	0.00	0.00
9,400.0	90.27	178.80	8,401.6	-1,199.7	25.1	1,199.9	0.00	0.00	0.00
9,500.0	90.27	178.80	8,401.1	-1,299.6	27.2	1,299.9	0.00	0.00	0.00
9,600.0	90.27	178.80	8,400.7	-1,399.6	29.3	1,399.9	0.00	0.00	0.00
9,700.0	90.27	178.80	8,400.2	-1,499.6	31.4	1,499.9	0.00	0.00	0.00
9,800.0	90.27	178.80	8,399.7	-1,599.6	33.5	1,599.9	0.00	0.00	0.00
9,900.0	90.27	178.80	8,399.2	-1,699.6	35.6	1,699.9	0.00	0.00	0.00
10,000.0	90.27	178.80	8,398.8	-1,799.5	37.7	1,799.9	0.00	0.00	0.00
10,100.0	90.27	178.80	8,398.3	-1,899.5	39.8	1,899.9	0.00	0.00	0.00
10,200.0	90.27	178.80	8,397.8	-1,999.5	41.9	1,999.9	0.00	0.00	0.00
10,300.0	90.27	178.80	8,397.4	-2,099.5	44.0	2,099.9	0.00	0.00	0.00
10,400.0	90.27	178.80	8,396.9	-2,199.4	46.1	2,199.9	0.00	0.00	0.00
10,500.0	90.27	178.80	8,396.4	-2,299.4	48.2	2,299.9	0.00	0.00	0.00
10,600.0	90.27	178.80	8,396.0	-2,399.4	50.3	2,399.9	0.00	0.00	0.00
10,700.0	90.27	178.80	8,395.5	-2,499.4	52.4	2,499.9	0.00	0.00	0.00
10,800.0	90.27	178.80	8,395.0	-2,599.3	54.4	2,599.9	0.00	0.00	0.00
10,900.0	90.27	178.80	8,394.5	-2,699.3	56.5	2,699.9	0.00	0.00	0.00
11,000.0	90.27	178.80	8,394.1	-2,799.3	58.6	2,799.9	0.00	0.00	0.00
11,100.0	90.27	178.80	8,393.6	-2,899.3	60.7	2,899.9	0.00	0.00	0.00
11,200.0	90.27	178.80	8,393.1	-2,999.3	62.8	2,999.9	0.00	0.00	0.00
11,300.0	90.27	178.80	8,392.7	-3,099.2	64.9	3,099.9	0.00	0.00	0.00
11,400.0	90.27	178.80	8,392.2	-3,199.2	67.0	3,199.9	0.00	0.00	0.00
11,500.0	90.27	178.80	8,391.7	-3,299.2	69.1	3,299.9	0.00	0.00	0.00
11,600.0	90.27	178.80	8,391.2	-3,399.2	71.2	3,399.9	0.00	0.00	0.00
11,700.0	90.27	178.80	8,390.8	-3,499.1	73.3	3,499.9	0.00	0.00	0.00
11,800.0	90.27	178.80	8,390.3	-3,599.1	75.4	3,599.9	0.00	0.00	0.00
11,900.0	90.27	178.80	8,389.8	-3,699.1	77.5	3,699.9	0.00	0.00	0.00
12,000.0	90.27	178.80	8,389.4	-3,799.1	79.6	3,799.9	0.00	0.00	0.00
12,100.0	90.27	178.80	8,388.9	-3,899.0	81.7	3,899.9	0.00	0.00	0.00
12,200.0	90.27	178.80	8,388.4	-3,999.0	83.8	3,999.9	0.00	0.00	0.00
12,300.0	90.27	178.80	8,387.9	-4,099.0	85.9	4,099.9	0.00	0.00	0.00
12,400.0	90.27	178.80	8,387.5	-4,199.0	88.0	4,199.9	0.00	0.00	0.00
12,500.0	90.27	178.80	8,387.0	-4,299.0	90.1	4,299.9	0.00	0.00	0.00
12,600.0	90.27	178.80	8,386.5	-4,398.9	92.1	4,399.9	0.00	0.00	0.00
12,700.0	90.27	178.80	8,386.1	-4,498.9	94.2	4,499.9	0.00	0.00	0.00
12,800.0	90.27	178.80	8,385.6	-4,598.9	96.3	4,599.9	0.00	0.00	0.00
12,900.0	90.27	178.80	8,385.1	-4,698.9	98.4	4,699.9	0.00	0.00	0.00
13,000.0	90.27	178.80	8,384.6	-4,798.8	100.5	4,799.9	0.00	0.00	0.00
13,100.0	90.27	178.80	8,384.2	-4,898.8	102.6	4,899.9	0.00	0.00	0.00
13,200.0	90.27	178.80	8,383.7	-4,998.8	104.7	4,999.9	0.00	0.00	0.00
13,300.0	90.27	178.80	8,383.2	-5,098.8	106.8	5,099.9	0.00	0.00	0.00



Wellplanning Planning Report

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Company:	COG Production LLC	TVD Reference:	WELL @ 3569.9usft (Original Well Elev)
Project:	Lea County, NM	MD Reference:	WELL @ 3569.9usft (Original Well Elev)
Site:	King Tut Federal	North Reference:	Grid
Well:	#1H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Design #1		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
13,400.0	90.27	178.80	8,382.8	-5,198.7	108.9	5,199.9	0.00	0.00	0.00
13,500.0	90.27	178.80	8,382.3	-5,298.7	111.0	5,299.9	0.00	0.00	0.00
13,600.0	90.27	178.80	8,381.8	-5,398.7	113.1	5,399.9	0.00	0.00	0.00
13,700.0	90.27	178.80	8,381.3	-5,498.7	115.2	5,499.9	0.00	0.00	0.00
13,800.0	90.27	178.80	8,380.9	-5,598.7	117.3	5,599.9	0.00	0.00	0.00
13,900.0	90.27	178.80	8,380.4	-5,698.6	119.4	5,699.9	0.00	0.00	0.00
14,000.0	90.27	178.80	8,379.9	-5,798.6	121.5	5,799.9	0.00	0.00	0.00
14,100.0	90.27	178.80	8,379.5	-5,898.6	123.6	5,899.9	0.00	0.00	0.00
14,200.0	90.27	178.80	8,379.0	-5,998.6	125.7	5,999.9	0.00	0.00	0.00
14,300.0	90.27	178.80	8,378.5	-6,098.5	127.7	6,099.9	0.00	0.00	0.00
14,400.0	90.27	178.80	8,378.0	-6,198.5	129.8	6,199.9	0.00	0.00	0.00
14,500.0	90.27	178.80	8,377.6	-6,298.5	131.9	6,299.9	0.00	0.00	0.00
14,600.0	90.27	178.80	8,377.1	-6,398.5	134.0	6,399.9	0.00	0.00	0.00
14,700.0	90.27	178.80	8,376.6	-6,498.4	136.1	6,499.9	0.00	0.00	0.00
14,800.0	90.27	178.80	8,376.2	-6,598.4	138.2	6,599.9	0.00	0.00	0.00
14,900.0	90.27	178.80	8,375.7	-6,698.4	140.3	6,699.9	0.00	0.00	0.00
15,000.0	90.27	178.80	8,375.2	-6,798.4	142.4	6,799.9	0.00	0.00	0.00
15,100.0	90.27	178.80	8,374.7	-6,898.4	144.5	6,899.9	0.00	0.00	0.00
15,200.0	90.27	178.80	8,374.3	-6,998.3	146.6	6,999.9	0.00	0.00	0.00
15,300.0	90.27	178.80	8,373.8	-7,098.3	148.7	7,099.9	0.00	0.00	0.00
15,400.0	90.27	178.80	8,373.3	-7,198.3	150.8	7,199.9	0.00	0.00	0.00
15,500.0	90.27	178.80	8,372.9	-7,298.3	152.9	7,299.9	0.00	0.00	0.00
15,600.0	90.27	178.80	8,372.4	-7,398.2	155.0	7,399.9	0.00	0.00	0.00
15,700.0	90.27	178.80	8,371.9	-7,498.2	157.1	7,499.9	0.00	0.00	0.00
15,800.0	90.27	178.80	8,371.4	-7,598.2	159.2	7,599.9	0.00	0.00	0.00
15,900.0	90.27	178.80	8,371.0	-7,698.2	161.3	7,699.9	0.00	0.00	0.00
16,000.0	90.27	178.80	8,370.5	-7,798.1	163.3	7,799.9	0.00	0.00	0.00
16,100.0	90.27	178.80	8,370.0	-7,898.1	165.4	7,899.9	0.00	0.00	0.00
16,200.0	90.27	178.80	8,369.6	-7,998.1	167.5	7,999.9	0.00	0.00	0.00
16,300.0	90.27	178.80	8,369.1	-8,098.1	169.6	8,099.9	0.00	0.00	0.00
16,400.0	90.27	178.80	8,368.6	-8,198.1	171.7	8,199.9	0.00	0.00	0.00
16,500.0	90.27	178.80	8,368.1	-8,298.0	173.8	8,299.9	0.00	0.00	0.00
16,600.0	90.27	178.80	8,367.7	-8,398.0	175.9	8,399.9	0.00	0.00	0.00
16,700.0	90.27	178.80	8,367.2	-8,498.0	178.0	8,499.9	0.00	0.00	0.00
16,800.0	90.27	178.80	8,366.7	-8,598.0	180.1	8,599.9	0.00	0.00	0.00
16,900.0	90.27	178.80	8,366.3	-8,697.9	182.2	8,699.9	0.00	0.00	0.00
17,000.0	90.27	178.80	8,365.8	-8,797.9	184.3	8,799.8	0.00	0.00	0.00
17,100.0	90.27	178.80	8,365.3	-8,897.9	186.4	8,899.8	0.00	0.00	0.00
17,200.0	90.27	178.80	8,364.8	-8,997.9	188.5	8,999.8	0.00	0.00	0.00
17,300.0	90.27	178.80	8,364.4	-9,097.9	190.6	9,099.8	0.00	0.00	0.00
17,400.0	90.27	178.80	8,363.9	-9,197.8	192.7	9,199.8	0.00	0.00	0.00
17,500.0	90.27	178.80	8,363.4	-9,297.8	194.8	9,299.8	0.00	0.00	0.00
17,600.0	90.27	178.80	8,363.0	-9,397.8	196.9	9,399.8	0.00	0.00	0.00
17,700.0	90.27	178.80	8,362.5	-9,497.8	198.9	9,499.8	0.00	0.00	0.00
17,800.0	90.27	178.80	8,362.0	-9,597.7	201.0	9,599.8	0.00	0.00	0.00
17,900.0	90.27	178.80	8,361.6	-9,697.7	203.1	9,699.8	0.00	0.00	0.00
18,000.0	90.27	178.80	8,361.1	-9,797.7	205.2	9,799.8	0.00	0.00	0.00
18,100.0	90.27	178.80	8,360.6	-9,897.7	207.3	9,899.8	0.00	0.00	0.00
18,200.0	90.27	178.80	8,360.1	-9,997.6	209.4	9,999.8	0.00	0.00	0.00
18,239.5	90.27	178.80	8,360.0	-10,037.1	210.2	10,039.3	0.00	0.00	0.00

TD at 18239.5 - PBHL(KT#1H)



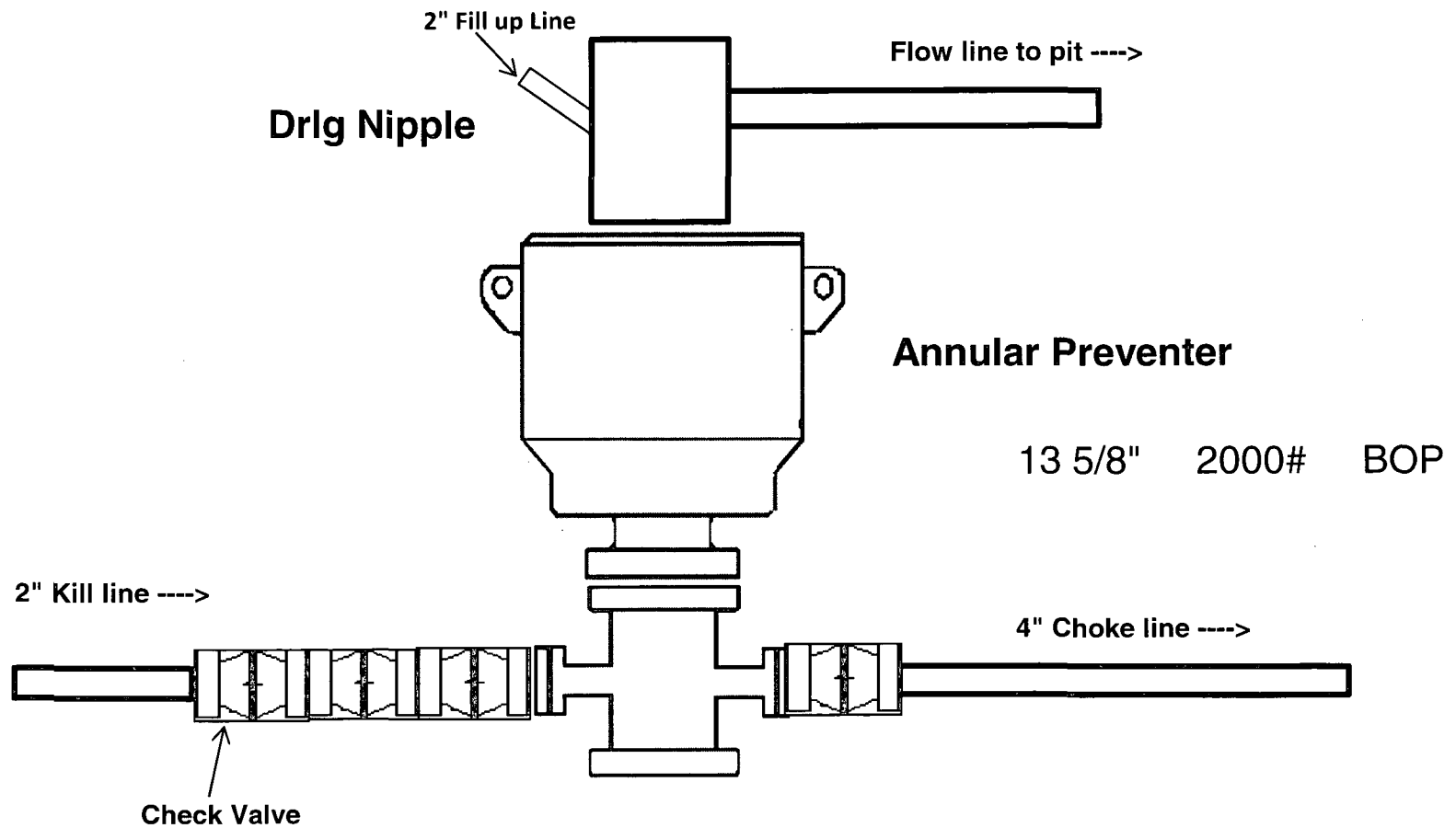
Wellplanning Planning Report

Database:	EDM 5000.1 Single User Db	Local Co-ordinate/Reference:	Well #1H
Company:	COG Production LLC	TVD Reference:	WELL @ 3569.9usft (Original Well Elev)
Project:	Lea County, NM	MD Reference:	WELL @ 3569.9usft (Original Well Elev)
Site:	King Tut Federal	North Reference:	Grid
Well:	#1H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Design #1		

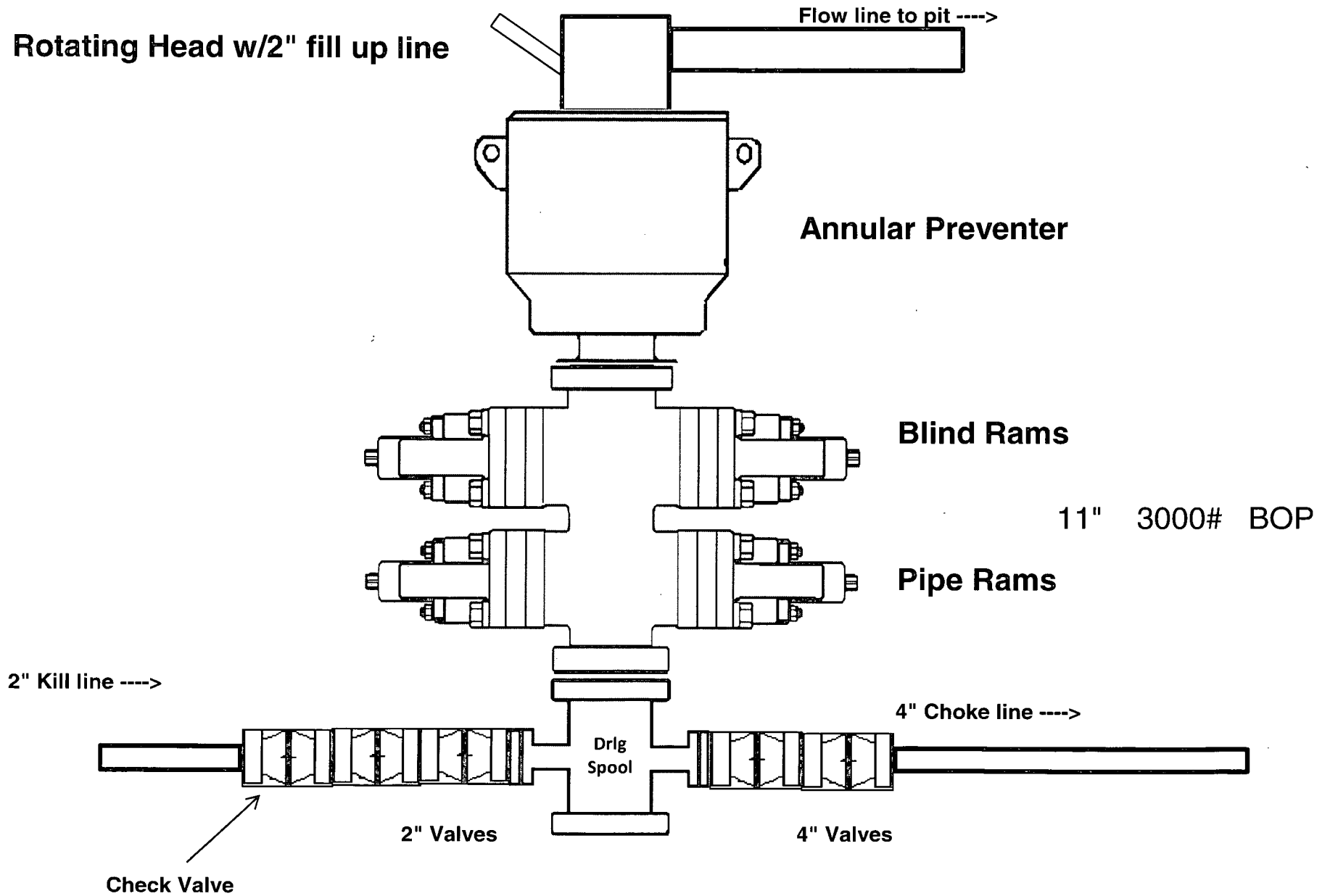
Design Targets									
Target Name									
hit/miss target	Dip Angle	Dip Dir.	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
Shape	(°)	(°)	(usft)	(usft)	(usft)	(usft)	(usft)		
PBHL(KT#1H)	0.00	0.00	8,360.0	-10,037.1	211.3	425,146.80	689,498.70	32° 10' 2.508 N	103° 43' 15.337 W
- plan misses target center by 1.1usft at 18239.5usft MD (8360.0 TVD, -10037.1 N, 210.2 E)									
- Point									

Plan Annotations				
Measured Depth	Vertical Depth	Local Coordinates		Comment
(usft)	(usft)	+N/-S (usft)	+E/-W (usft)	
7,927.5	7,927.5	0.0	0.0	KOP - 7927.5 'MD, 0.00° INC, 0.00° AZI
8,679.8	8,405.0	-479.7	10.0	EOC- 8679.8 'MD, 90.27° INC, 178.80° AZI
18,239.5	8,360.0	-10,037.1	210.2	TD at 18239.5

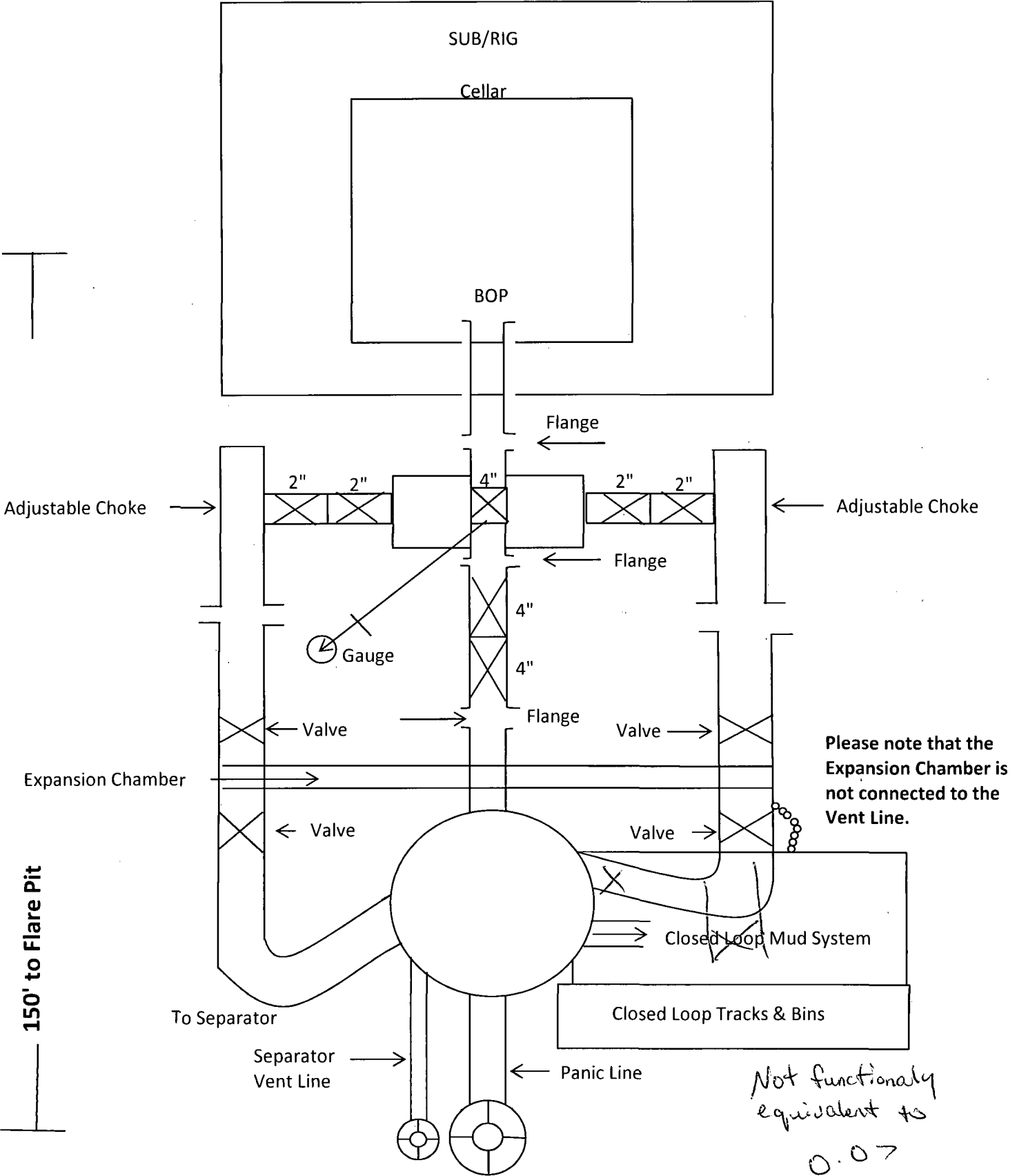
2,000 psi BOP Schematic



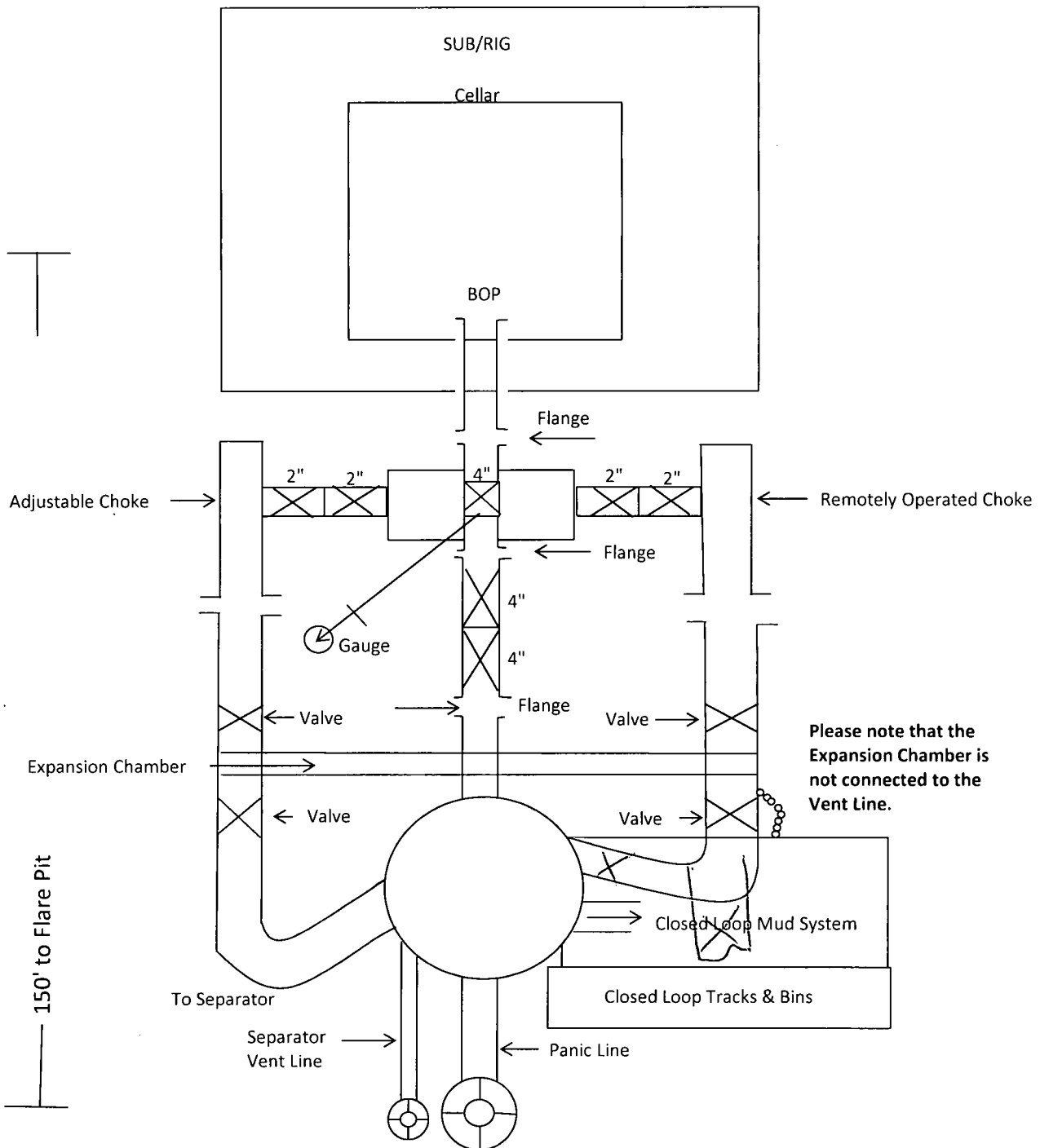
3,000 psi BOP Schematic



2M Choke Manifold Equipment



3M Choke Manifold Equipment



COG Production LLC

Rig Plat & Closed Loop Equipment Diagram

Well pad will be 340' X 340'
with cellar in center of pad

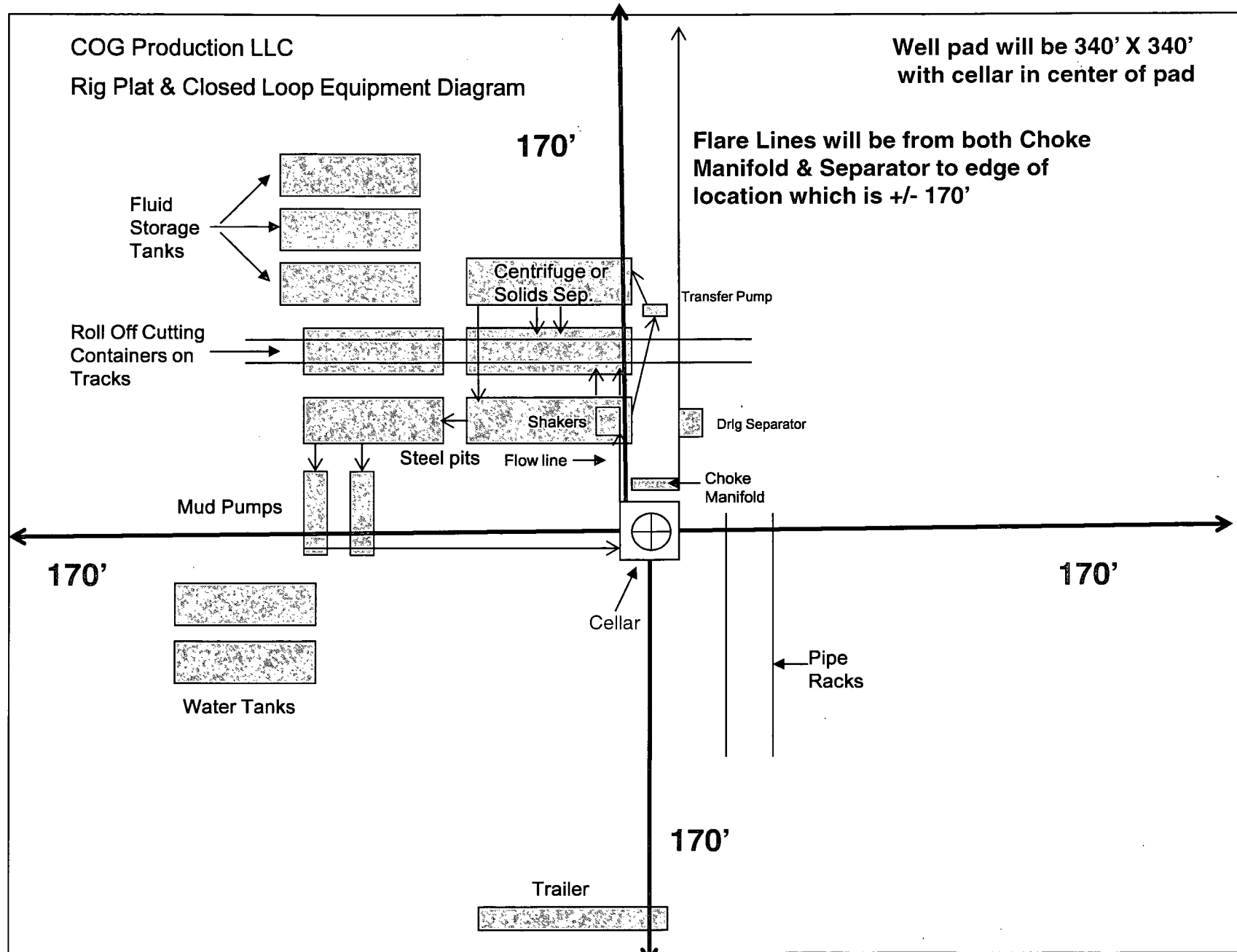


Exhibit 1

"I further certify that COG will comply with Rule 19.15.17
NMAC by using a Closed Loop System."

Well pad will be 340' X 340'
with cellar in center of pad

COG Production LLC
H₂S Equipment Schematic
Terrain: Shinnery sand hills.

Secondary egress.

