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HOBBS OCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-26372
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VC-0018-0001
7. Lease Name or Unit Agreement Name GETTY I STATE
8. Well Number 1
9. OGRID Number 024010
10. Pool name or Wildcat EAST GRAMA RIDGE-MORROW
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,631' RKB

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other SWD

2. Name of Operator
V-F PETROLEUM INC.

3. Address of Operator
P.O. BOX 1889, MIDLAND, TEXAS 79702

4. Well Location
Unit Letter F : 1,650 feet from the NORTH line and 1,650 feet from the WEST line
Section 1 Township 22-S Range 34-E NMPM LEA County

Pit or Below-grade Tank Application or Closure

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: RETURN WELL TO PRODUCTION <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

(SEE BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE Sandy Lawlis TITLE Vice President DATE 12/03/13
Type or print name Sandra K. Lawlis E-mail address: skl@vfpetroleum.com Telephone No. (432) 683-3344

(This space for State use)

APPROVED BY Maley Brown TITLE Compliance Officer DATE 12/10/2013

Conditions of approval, if any:

DEC 10 2013

09/30/13 MIRU Basic WSU. Start drlg @ 11:15 p.m. Drilling through midnight. Drill to 13'.
10/01/13 - Drilling cement. TD @ 12,855'. RD rel WSU.
10/29/13
11/05/13 Swabbing. Receive 39 bbls wtr. RD rel swbg unit.
11/06/13 - SD WOO.
11/19/13
11/20/13 MIRU Mico swbg unit. Make 2 swb runs. Recover gas and 3 ½ bbls wtr.
11/21/13 Make 1 swab run. Recover gas and 1 bbl water. RD rel swbg unit.
11/22/13 - SD WOO.
12/02/13

MJB / DCB
12/10/2013