

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico

Form C-101
Revised July 18, 2013

HOBES OCD Energy Minerals and Natural Resources

Oil Conservation Division

☐ AMENDED REPORT

DEC 09 2013

1220 South St. Francis Dr.

Santa Fe, NM 87505

RECEIVED

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Operator Name and Address Kaiser-Francis Oil Company P. O. Box 21468, Tulsa, OK 74121-1468		2. OGRID Number 012361
3. API Number 30-025-08488		4. Well No. 14
5. Property Code 005436	6. Property Name Bell Lake State	

7. Surface Location

UL - Lot N	Section 31	Township 23S	Range 34E	Lot Idn -	Feet from 330	N/S Line South	Feet From 2970	E/W Line East	County Lea
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8. Proposed Bottom Hole Location

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
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9. Pool Information

Pool Name Bell Lake (Bone Springs)	Pool Code 05130
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Additional Well Information

11. Work Type P	12. Well Type O	13. Cable/Rotary R	14. Lease Type S	15. Ground Level Elevation 3816
16. Multiple No	17. Proposed Depth 15120	18. Formation 2nd Bone Springs	19. Contractor unknown	20. Spud Date 6/19/54
Depth to Ground water n/a		Distance from nearest fresh water well n/a		Distance to nearest surface water n/a

☒ We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf.	17 1/4	13 3/8	48	1254	1250	Surf
Interm.	12	9 5/8	40	6000	3145	Surf
Prod.	8 3/4	7	32	12545	1000	8024

Casing/Cement Program: Additional Comments

Liner: 4 1/2", 16.6# set @ 12006'-15070' w/250 sxs cmt. TOC @ 12006'.

22. Proposed Blowout Prevention Program

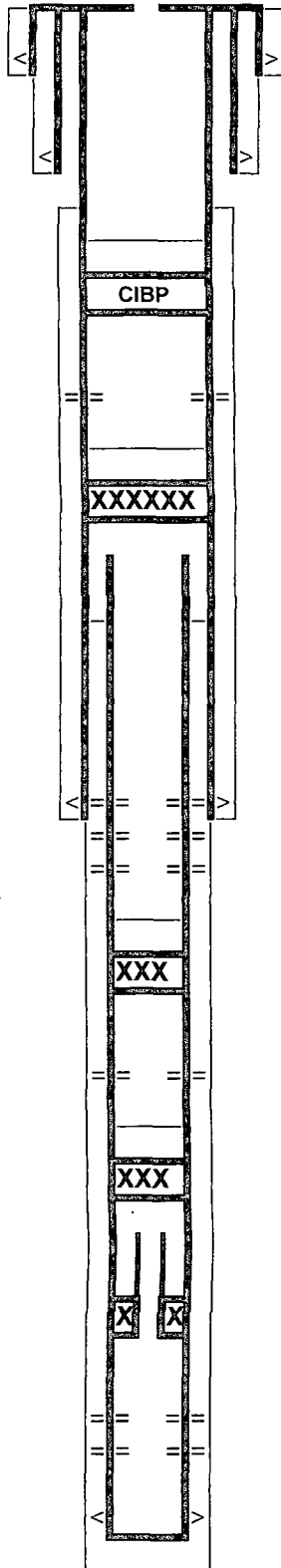
Type	Working Pressure	Test Pressure	Manufacturer

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that I have complied with 19.15.14.9 (A) NMAC <input type="checkbox"/> and/or 19.15.14.9 (B) NMAC <input type="checkbox"/> if applicable. Signature: <i>C. Van Valkenburg</i>		OIL CONSERVATION DIVISION	
Printed name: Charlotte Van Valkenburg		Approved By: <i>[Signature]</i>	
Title: Mgr., Regulatory Compliance		Title: <i>Petroleum Engineer</i>	
E-mail Address: Charlottv@kfoc.net		Approved Date: DEC 10 2013	
Date: 12/2/13	Phone: 918-491-4314	Expiration Date:	
		Conditions of Approval Attached	

DEC 10 2013

WELL DIAGRAM - 06/02/06

BELL LAKE UNIT #1-A
SE SW 31-23S-34E
LEA CO. NM.



13 3/8" 48#
1254' w/1250 sxs

9 5/8" 40#
6000' w/3145 sxs

CIBP 6700'

CHERRY CANYON
6800'-6820' O/A

10 sxs cmt on top
CIBP at 11875'

TOL - 12,069'

TOC 12,158'

7" 23/26/29/32#
12,545' w/1000 sxs
TOC - 8024'

ATOKA
12,561'-12,586' O/A

5 sxs cmt on top
CIBP 13,100'

MORROW
13,406'-13,432' O/A

30 sxs cmt on top
CIBP at 13,555'

1260' 2 3/8" tbg

Mod K 14820'

DEVONIAN
14,942'-15,025' O/A
15,055'-15,070' O/A

4 1/2" FJ
15072' w/250 sxs

TD: 15,120'

SPUD: 06/19/54 COMP: 04/13/55 DF: 3633' TD: 15120'

COMPLETION:

PF: DEVONIAN: 15,055'-70' (60 holes); 14942'-15,025' (332 holes)

Acid w/2000 gallons - AOF 15.5 MMCFD

WO: 08/67: TA well. - Cut off tbg at 13,560'. Mod K Pkr 14820'. Set CIBP 13,555' w/30 sxs cmt on top. PBD 13,455'. Fill w/8.5# mud

WO: 03/68 RECOMPLETE INTO MORROW

PF: MORROW: 13,406'-13,432'

WO: 11/81: Spent weeks recovering junk. Set CIBP at 13,100' w/5 sxs cmt on top. (PBD 13,010'). PFL ATOKA: 12561, 63, 71, 84, 86
Acid w/2000 gal 15% NEFE. SI 3/13/81

WO: 04/89: RECOMPLETE INTO CHERRY CANYON

PF: CHERRY CANYON: 6800, 3, 5, 9, 11, 13, 15, 20 [6800'-6820' O/A]
Frac w/14284 g gel 30% CO2 + 20/40 sd

WS: 05/06: MIT TEST

Set CIBP at 6700' w/20' cmt on top. TST TO 585#. Held

KAISER-FRANCIS OIL COMPANY

P. O. BOX 21468

TULSA, OKLAHOMA 74121-1468

6733 South Yale Avenue, 74136
(918) 494-0000

December 2, 2013

State of New Mexico
Oil Conservation Division
1625 N. French Dr.
Hobbs, NM 88240

Re: Bell Lake Unit #1A
API 30-025-08488

Dear Sirs:

Kaiser-Francis received a letter of 'non-compliance with inactive well requirements' dated 10/31/13. Attached is form C-101 and C-103 for the subject well. This well is currently on our TA'd well listing. We are attempting to return this well to production; thereby, requesting approval of said APD. We realize the well will not be assigned an allowable or issued authority to transport oil or natural gas until we are back in compliance.

Thank you for your cooperation in this matter. If any further information is necessary, please feel free to contact me.

Sincerely,



Charlotte Van Valkenburg
Mgr., Regulatory Compliance

Attachments