

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

HOBBES OCD
DEC 09 2013

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

| | | | |
|--|--|---|--|
| 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. NMLC066126 | |
| 2. Name of Operator CIMAREX ENERGY COMPANY OF CO | | 6. If Indian, Allottee or Tribe Name | |
| 3a. Address 600 NORTH MARIENFELD STREET, SUITE 600 MIDLAND, TX 79701 | | 7. If Unit or CA/Agreement, Name and/or No. | |
| 3b. Phone No. (include area code) Ph: 432-620-1964 | | 8. Well Name and No. HANSON 26 FEDERAL COM 1H | |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 26 T20S R34E NWNW 660FNL 440FWL | | 9. API Well No. 30-025-40327-00-X1 | |
| | | 10. Field and Pool, or Exploratory LEA | |
| | | 11. County or Parish, and State LEA COUNTY, NM | |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Change to Original APD |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Cimarex Energy respectfully requests changes to the original APD:

Approved:
Run 13 3/8" at 1665', cemented to surface;
9 5/8" at 5500', cemented back to surface
7" 10750' cemented back to 5000'
4 1/2" liner from 15475' to 10450'

Changes:
Run 9 5/8" casing will have a DV tool at +/- 3800' cemented with 1st stage lead 310 sx Econocem @ 12.9#, yield 1.88, water 9.63 gal/sk plus additives, tail with 340 sx HalCem @ 14.8#, yield 1.33, water 6.34 gal/sk plus additives TOC 3800'. 2nd stage 2800 sx EconoCem @ 12.9#, yield 1.88, water

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #227610 verified by the BLM Well Information System
For CIMAREX ENERGY COMPANY OF CO, sent to the Hobbs
Committed to AFMSS for processing by JOHNNY DICKERSON on 11/25/2013 (14JLD0834SE)**

| | |
|-----------------------------------|---------------------------|
| Name (Printed/Typed) DEYSI FAVELA | Title DRILLING TECHNICIAN |
| Signature (Electronic Submission) | Date 11/21/2013 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|--------------|-----------------|
| Approved By (BLM Approver Not Specified) | Title | Date 12/05/2013 |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office Hobbs | |

APPROVED
DEC 5 2013
Is/ Chris Walls
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

DEC 10 2013

Additional data for EC transaction #227610 that would not fit on the form

32. Additional remarks, continued

9.63 gal/sk plus additives. TOC surface

The 7" production casing and 4 1/2" liner are being replaced by:

5 1/2" 17# P110 LTC 0' - 10,600'

5 1/2" 17# P110 LTC 0' - 15,160'

Cement with 870 sx EconoCem @ 11.9#, 2.44 yield, and 14.0 gals/sk water + additives; followed by 1190 sx VersaCem @ 14.5#, 1.22 yield, 5.3 gals/sk water plus additives. TOC is planned to be at 3600'.

CONDITIONS OF APPROVAL

| | |
|-----------------------|--------------------------------------|
| OPERATOR'S NAME: | CIMAREX ENERGY |
| LEASE NO.: | LC-066126 |
| WELL NAME & NO.: | HANSON 26 FEDERAL #1H |
| SURFACE HOLE FOOTAGE: | 660' FNL & 440' FWL |
| LOCATION: | Section 26, T. 20 S., R. 34 E., NMPM |
| COUNTY: | Lea County, New Mexico |

1. The **13-3/8** inch surface casing shall be set at approximately **1665** feet (a minimum of 25 feet into the Rustler Anhydrite and above the salt) and cemented to the surface.
 - a. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic type temperature survey with surface log readout will be used or a cement bond log shall be run to verify the top of the cement. Temperature survey will be run a minimum of six hours after pumping cement and ideally between 8-10 hours after completing the cement job.
 - b. Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry.**
 - c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength, whichever is greater.
 - d. If cement falls back, remedial cementing will be done prior to drilling out that string.

Formation below the 13-3/8" shoe to be tested according to Onshore Order

2.III.B.1.i. Test to be done as a mud equivalency test using the mud weight necessary for the pore pressure of the formation below the shoe and the mud weight for the bottom of the hole. Report results to BLM office.

Intermediate is to be kept liquid filled while running in hole to meet BLM minimum collapse safety factor.

2. The minimum required fill of cement behind the **9-5/8** inch intermediate casing is:

Operator is to submit sundry if DV tool depth varies by more than 100' from approved depth.

a. First stage to DV tool:

- Cement to circulate. If cement does not circulate, contact the appropriate BLM office before proceeding with second stage cement job. Operator should have plans as to how they will achieve circulation on the next stage.

b. Second stage above DV tool:

- Cement to surface. If cement does not circulate see B.1.a, c-d above. **Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to potash.**

Formation below the 9-5/8" shoe to be tested according to Onshore Order 2.III.B.1.i. Test to be done as a mud equivalency test using the mud weight necessary for the pore pressure of the formation below the shoe (not the mud weight required to prevent dissolving the salt formation) and the mud weight for the bottom of the hole. Report results to BLM office.

Centralizers required on horizontal leg, must be type for horizontal service and a minimum of one every third joint unless lateral doglegs require greater spacing between centralizers.

3. The minimum required fill of cement behind the **5-1/2** inch production casing is:

- Cement as proposed—TOC 3600'. Operator shall provide method of verification.

CRW 120513