

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008 1. WELL API NO. 30-025-40847 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name Northeast Drinkard Unit (NEDU) / 22503 6. Well Number: HOBBS OCD 172
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7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER INJECTION	DEC 06 2013
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8. Name of Operator Apache Corporation	9. OGRID 873
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705	11. Pool name or Wildcat RECEIVED Eunice; B-T-D, North (22900)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	LS	3	21S	37E	10	3515	N	1425	E	Lea
BH:	BJ	3	21S	37E	10	3307	N	1332	E	Lea

13. Date Spudded 09/30/2013	14. Date T.D. Reached 10/06/2013	15. Date Rig Released 10/07/2013	16. Date Completed (Ready to Produce) 11/15/2013	17. Elevations (DF and RKB, RT, GR, etc.) 3481' GL
18. Total Measured Depth of Well 7055'	19. Plug Back Measured Depth 7010'	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run DLL/CNL/Caliper	
22. Producing Interval(s), of this completion - Top, Bottom, Name Drinkard 6583'-6786'				

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1375'	11"	505 sx Class C	
5-1/2"	17#	7055'	7-7/8"	1350 sx Class C	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	6530'	6532'

26. Perforation record (interval, size, and number) Drinkard 6583'-6786' (4 SPF, 312 holes) Producing	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
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28. PRODUCTION

Date First Production 11/15/2013	Production Method (Flowing, gas lift, pumping - Size and type pump) Arrow Set Injection Packer	Well Status (Prod. or Shut-in) Injecting					
Date of Test	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)	30. Test Witnessed By Apache Corp.
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31. List Attachments
 Inclination Report, C-102, C-103 (Logs submitted 10/9/2013)

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature	 Printed Name Reesa Holland Fisher	Title Sr. Staff Reg Tech	Date 12/03/2013
E-mail Address Reesa.Holland@apachecorp.com			

WFX-907

DEC 10 2013

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2666'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2917'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3469'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3798'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4149'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5262'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5325'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 5667'	T. Gr. Wash	T. Dakota	
T. Tubb 6137'	T. Delaware Sand	T. Morrison	
T. Drinkard 6579'	T. Bone Springs	T. Todilto	
T. Abo 6850'	T. Rustler 1319'	T. Entrada	
T. Wolfcamp	T. Tansill 2522'	T. Wingate	
T. Penn	T. Penrose 3631'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
							HOBBS OCD DEC 06 2013 RECEIVED