

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-40847
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Northeast Drinkard Unit (NEDU) / 22503
8. Well Number 172
9. OGRID Number 873
10. Pool name or Wildcat Eunice; B-T-D, North (22900)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3481' GL

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☐ Other Injection ☐	
2. Name of Operator Apache Corporation	
3. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705	
4. Well Location Unit Letter B / Lot 10 : 3515 feet from the North line and 1425 feet from the East line Section 3 Township 21S Range 37E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3481' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: COMPLETION ☒	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache completed this well, as follows:

11/06/2013 MIRUSU PU WS RIH & tag; test csg.
11/07/2013 Log - ETOC @ 120'. Perf Drinkard @ 6583-90', 6602-06', 70-78', 82-85', 88-92', 95-96', 6700-03', 06-08', 13-18', 42-56', 60-61', 69-73', 75-76', 79-86' w/4 SPF, 312 holes.
11/08/2013 Acidize Drinkard w/10,000 gal 15% NEFE DXBX-1/AFR & 2000# Rock Salt.
11/11/2013 LD WS RIH w/inj pkr & tbg (159 jts 2-3/8" IPC 4.7# to 6530'). Set packer @ ~6530'.
11/12/2013 Finish testing; circ packer fluid. Passed pre-test; will set up State MIT and static pressure survey.
11/14/2013 Ran State approved MIT, witnessed by Mark Whitaker (chart attached).
11/15/2013 Start injecting @ rate of 4058, 400 psi.

HOEBS OCD

DEC 06 2013

RECEIVED

Spud Date: 9/30/2013

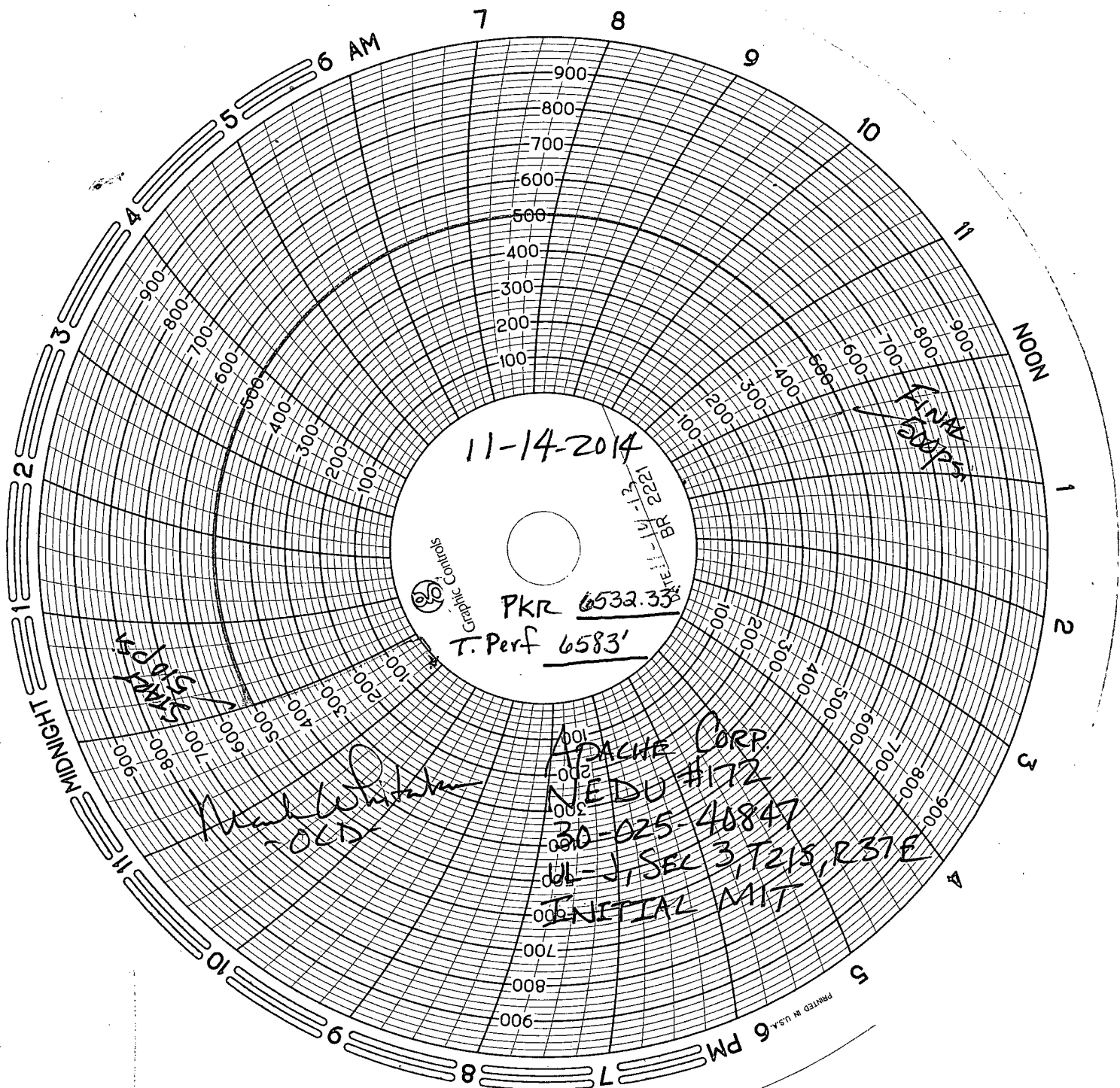
Rig Release Date: 10/7/2013

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Reesa Fisher TITLE Sr. Staff Reg Tech DATE 12/3/2013
Type or print name Reesa Holland Fisher E-mail address: Reesa.Holland@apachecorp.com PHONE: (432) 818-1062
For State Use Only
APPROVED BY: [Signature] TITLE Petroleum Engineer DATE DEC 10 2013
Conditions of Approval (if any):

WEX-907

DEC 10 2013



HOBBS OCD

DEC 06 2013

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