District I 1625 N. French Dr., Hobbs, NM 88240			Eı	State of New Mexico HOBBS OCD Energy, Minerals & Natural Resources					Form C-104 Revised August 1, 2011				
District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505				05	Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			OCT 1 ട്രിപ്പിന്ന് RECEIVED	-	□ A	opriate District Office		
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT 'Operator name and Address 2 OGRID Number									ORT				
Mewbourne Oil Company									14744				
PO Box 5270									³ Reason for Filing Code/ Effective Date				
Hobbs, NM		5	Deal	Niemen					New Well / 10	New Well / 10/01/13			
⁴ API Numbe 30 - 025 - 4				Name ope Ridge	ne Ridge Bone Spring West				⁶ Pool Code 2209				
⁷ Property C				erty Nam	-				⁹ Well Number				
40024		v v	Wildea	cat 21 LI Fed Com					1H				
II. 10 Su	rface Lo	ocation	n										
Ul or lot no.	Section			Range	Lot Idn			Line			West line	County	
	21	23S		34E		2310	South		150	West		Lea	
	ttom Ho				T a 4 Talaa	T 4 6 41	NI41-/041-	1	Feet from the	E4/1	West line	Country	
UL or lot no.	Section 21	1 owns 23S		Range 34E	Lot Idn	Feet from the	South	nne	· · · ·	East	vest line	County Lea	
	-					15 0 120 D		16 0	117		17 0 12		
¹² Lse Code F	1	cing Meth Code	ng Method ¹⁴ Gas Connection ode Date			¹⁵ C-129 Permit Number ¹⁶ C-129 Effective Date			Date	·· C-12	9 Expiration Date		
		owing		10/01/13									
		Trans	sport	ters		19 m	4 NI					²⁰ O/G/W	
¹⁸ Transporter OGRID		¹⁹ Transporter Name and Address								0/G/W			
				Plains Marketing						0			
34053		3514 Lovington Hwy						1064 20 14					
		Hobbs, NM 88240					2 m (11 m 2 m (2 m)						
298751					Regency Energy						G		
			301 Commerce Street STE 700										
Construction Print, Construction Construction			Ft. Worth, TX 76102										
											1		
							and a second s						
IV. Well Completion Data We are asking for an exemption from tubing at this time.													
²¹ Spud Date		²² Ready D					²⁴ PBTD		²⁵ Perforations			²⁶ DHC, MC	
08/05/13		10	0/01/1					11861' - 16	5100'				
27 Ц	ola Siza		1	28 Casing	. & Tubir	ng Size	²⁹ De	nth S	at		30 Sach	s Cement	

08/05/15	10/01/15	10100 (MID)	10100	11901 10100.		
²⁷ Hole Size	²⁸ Casing	& Tubing Size	²⁹ Depth Set		³⁰ Sacks Cement	
17 ½''		13 3/8"	1093		1180	
12 ¼"		9 5/8''	5082'		1450	
8 ³ /4''		7''	11780' (MD)	1000	
6 ¼"	4 '	2" Liner	11542' - 16111' ((MD)	TOL @ 11542'	

V. Well Test Data

³¹ Date New Oil 10/01/13	³² Gas Delivery Date 10/01/13	³³ Test Date 10/13/13	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure NA	³⁶ Csg. Pressure 290		
³⁷ Choke Size NA	³⁸ Oil 319	³⁹ Water 330	⁴⁰ Gas 287		⁴¹ Test Method Production		
been complied with	at the rules of the Oil Conse and that the information giv of my knowledge and belie	en above is true and f.	OIL CONSERVATION DIVISION				
Printed name: Jackie Lathan	0		Title: Petroleum Engineer				
Title: Regulatory		<u> </u>	Approval Date: DEC 102013				
E-mail Address:					<u>.</u>		
jlathan@mewbourne Date:	Phone:						
10/17/13	575-393-5905						

on