

Office

Revised August 1, 2011

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

HOBBS OCD
OCT 31 2013
RECEIVED

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-41303

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

THISTLE UNIT

8. Well Number 65H

9. OGRID Number

6137

10. Pool name or Wildcat

TRIPLE X; BONE SPRING

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Devon Energy Production Company, L.P.

3. Address of Operator

333 W. Sheridan Avenue, Oklahoma City, Oklahoma 73102-5010 (405) 552-7848

4. Well Location

Unit Letter P : 124 feet from the S line and 1058 feet from the E line

Section 33 Township 23S Range 33E NMPM Lea, County New Mexico

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3,648.3'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐OTHER: Completion Report ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/10/13 - 9/12/13 - MIRU WO Rig; NU BOP. PU & RIH w/ 4 3/4" bit and tbg, tag cmt @ 15,699', DO cmt to 15,699', CHC. TOOH, ND BOP & NU frac tree.

9/13/13 - 9/18/13 - RU WL & RIH w/CBL and log from 11,540' to 5,800'; TOC @ 6,400'. RD WL, RU pump truck, PT csg to 2,500psi, good test. RU 10K lubricator, RU WL, RIH w/perf guns, perf intervals from 11,529' - 15,604' w/ 500 holes. POOH. Frac 10 stages w/ 2,026,665# 30/50 WS, 40,000 gals 15% HCL, 592,254# 20/40 CRC, 894,681# 100 Mesh, 23,577 bbls Hybor G, 1,319,901 gals Slick water; FL w/6084 bbls water. RD & release frac equipment.

9/19/13 - 9/20/13 - MIRU CTU. PT to 8K - OK. MU & TIH w/4-3/4" bit and DH Motor w/hydraulic disconnect; DO frac plugs & circ. bottoms up. TOOH, released CTU. Opened well up for flowback.

9/22/13 - First oil production; continue flowback.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David H. Cook TITLE Regulatory Specialist DATE 10/30/2013

Type or print name David H. Cook E-mail address: david.cook@dvn.com PHONE: (405) 552-7848

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE DEC 10 2013

Conditions of Approval (if any):

DEC 10 2013