

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
HOBBS OCD
 OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised August 1, 2011

DEC 11 2013

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> 2. Name of Operator Devon Energy Production Company, L.P. 3. Address of Operator 333 W. Sheridan Avenue, Oklahoma City, Oklahoma 73102-8260 (405) 552-7848	WELL API NO. 30-025-40748
	5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> 6. State Oil & Gas Lease No.
4. Well Location Unit Letter <u>P</u> : <u>200</u> feet from the <u>S</u> line and <u>660</u> feet from the <u>E</u> line Section <u>20</u> Township <u>18S</u> Range <u>35E</u> NMPM Lea County New Mexico	7. Lease Name or Unit Agreement Name IRONHOUSE 20 STATE 8. Well Number 1H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3927.8'	9. OGRID Number 6137 10. Pool name or Wildcat WC-025 G06 S183518A; BONE SPRING

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB

OTHER:

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/8/13 - 12/10/13 - **TD 12 1/4" intermediate hole @ 3,640' @ 0500 hrs.** CHC. Notified E. Gonzales, NMOCD of pre-9 5/8" csg run. RU csg crew and RIH w/86 jnts 9-5/8" K-55, 40# BTC csg & set @ 3,640'. RD csg crew & RU cementers. Pump lead w/ 610sx Econocem cmt, 1.85 Yld; followed w/ 430sx Halcem cmt, 1.33 Yld; Displ. w/ 270 bbls FW; circulate 120sx cmt to surface. Flush stack and flow line. PU BOP's, set slips, make final cut, install B section & test to 2115psi. NU BOP & test 250psi low and 3000psi high; test annular 250psi low and 3000psi high; Test csg @ 1500psi. Good test.

Spud Date: 12/1/13

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David H. Cook TITLE Regulatory Specialist DATE 12/10/2013

Type or print name David H. Cook E-mail address: david.cook@dvn.com PHONE: (405) 552-7848

For State Use Only

APPROVED BY: Mary Brown TITLE Compliance Officer DATE 12/11/2013
 Conditions of Approval (if any) DEC 11 2013