Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

HOBBS OCD
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
DEC 11 2013 Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

WELL API NO. 30-025-40748

5. Indicate Type of Lease STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
IRONHOUSE 20 STATE

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

8. Well Number 2H

2. Name of Operator
Devon Energy Production Company, L.P.

9. OGRID Number
6137

3. Address of Operator
333 W. Sheridan Avenue, Oklahoma City, Oklahoma 73102-8260 (405) 552-7848

10. Pool name or Wildcat
WC-025 G06 S183518A; BONE SPRING

4. Well Location
Unit Letter P : 200 feet from the S line and 660 feet from the E line
Section 20 Township 18S Range 35E NMPM Lea County New Mexico

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*
3927.8'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☒		
DOWNHOLE COMMINGLE	☐						
OTHER:	☐			OTHER:	☐		

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/2/13 – **TD 17 ½" surface hole @ 1,842'** @ 1800 hrs. CHC.

12/3/13 – 12/7/13 - RU csg crew and RIH w/44 jnts **13-3/8" J-55, 54.5# BTC** csg, **set @ 1,842'**; CHC. RD csg crew & RU cementers. Pump lead w/ 1,055sx Halcem-C cmt, 1.72 Yld; tail w/ 515sx Halcem-C cmt, Yld 1.33; Displ w/ 238 bbl FW. Circulate 480 sx cmt to surface. WOC. NU BOP stack & test 250psi low and 3000psi high for 10 minutes. Test csg @ 1,500psi for 30 minutes; Good test.

Spud Date: 12/1/13

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [signature] TITLE Regulatory Specialist DATE 12/10/2013

Type or print name David H. Cook E-mail address: david.cook@dvn.com PHONE: (405) 552-7848

For State Use Only

APPROVED BY: Maley A Brown TITLE Compliance Officer DATE 12/11/2013

Conditions of Approval (if any):

DEC 11 2013