

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

HOBBS O

DEC 11 2013

RECEIVED

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrv.,
 Other: Recompletion

5. Lease Serial No.
NMLC062391

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, L.P.

8. Lease Name and Well No.
KACHINA 5 FEDERAL 3

3. Address Attn: DAVID H. COOK,
333 W. SHERIDAN AVE., OKLAHOMA CITY, OKLAHOMA 73102-5010

3a. Phone No. (include area code)
(405) 552-7848

9. AFI Well No.
30-025-31517

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface **NESW, 1980 FSL & 1980 FWL**

At top prod. interval reported below

At total depth

10. Field and Pool or Exploratory
13155, CORBIN; BONE SPRING

11. Sec., T., R., M., on Block and Survey or Area
5-18S-33E

12. County or Parish
LEA

13. State
NM

14. Date Spudded
01/31/1992

15. Date T.D. Reached
03/02/1992

16. Date Completed **11/08/2013**
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
3,972' GL

18. Total Depth: MD **11,500'**
TVD

19. Plug Back T.D.: MD **9,280'**
TVD

20. Depth Bridge Plug Set: MD **8,950'**
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
DLL/MSFL/GR; LDT/CNL/GR

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8	48	0	478'		500 sx		Surface	
12 1/4"	8-5/8	32	0	3,100'		1650 sx		Surface	
7"	5-1/2"	17	0	11,500'		800 sx		7,640' CBL	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	8,908'	8,736'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) 2ND Bone Spring	8,802'	9,090' 74 hrs	9,320' - 9,330'		30	CIBP @ 9,280' w/40' cmt
B)			9,623' - 9,757'		49	CIBP @ 9,600' w/2.3 bbls cmt
C)			10,736' - 11,263'		232	CIBP @ 10,676' w/35' cmt
D)			11,354' - 11,384'		62	CIBP @ 11,340' w/30' cmt

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
8,802' - 9,090'	Acidize w/ 11,184 gals 15% HCL, Frac w/ 102,000 30/50 WS/20/40 CRC

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/8/13	11/19/13	24	→	50	7	55			PUMPING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	300		→	50	7	55	140	PRODUCING	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Rustler	1460
				7 Rivers	3377
				Queen	4179
				Premier	4798
				Delaware	5399
				Bone Spring	6330
				2nd Bone Spring Carb	9114
				3rd Bone Spring Sand	9464

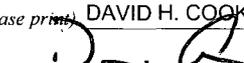
32. Additional remarks (include plugging procedure):

9,623' - 11,384'; Wolfcamp; Abandoned
 9320' - 9,330'; 3rd Bone Spring; Abandoned
 8,802' - 9,090'; 2nd Bone Spring; Producing

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) DAVID H. COOK Title REGULATORY SPECIALIST
 Signature  Date 12/04/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.