

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

HOBBS OCD

DEC 10 2013

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well [X] Oil Well [] Gas Well [] Other
2. Name of Operator CIMAREX ENERGY COMPANY OF CO Contact: HOPE KNAULS
3a. Address 600 NORTH MARIENFELD STREET, SUITE 600 MIDLAND, TX 79701
3b. Phone No. (include area code) Ph: 918.295.1799
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 25 T23S R32E SWSE 330FSL 1980FEL
5. Lease Serial No. NMLC063228
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No. TRISTE DRAW 25 FEDERAL 2
9. API Well No. 30-025-41149-00-X1
10. Field and Pool, or Exploratory TRISTE DRAW
11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with 2 columns: TYPE OF SUBMISSION and TYPE OF ACTION. Includes checkboxes for Notice of Intent, Subsequent Report, Final Abandonment Notice, Acidize, Deepen, Production (Start/Resume), Water Shut-Off, etc.

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

COMPLETION

10/19/13 Test csg to 8500# for 30 mins. Ok. TOC @ 3630'.
10/21/13 to
11/1/13 Perf Bone Spring @ 10900-15270', 384 holes. Frac w/ 1613235 gals total fluid; 2686567# sand.
11/02/13 Mill out plugs. CO to PBTD @ 15297'. Begin flowback.
11/06/13 RIH w/ 2-7/8" tbg & pkr & set @ 10455'. GLV @ 1831, 2974, 3958, 4879, 5609, 6309, 7007, 7675, 8375, 9073, 9772, 10413?. Turn well to production.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #228349 verified by the BLM Well Information System For CIMAREX ENERGY COMPANY OF CO, sent to the Hobbs Committed to AFMSS for processing by JOHNNY DICKERSON on 12/05/2013 (14JLD0963SE) Name (Printed/Typed) HOPE KNAULS Title REGULATORY TECH Signature (Electronic Submission) Date 12/02/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED Title JAMES A AMOS SUPERVISORY EPS Date 12/08/2013 Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED **

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