

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

DEC 10 2013

5. Lease Serial No.
NMNM114990

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

RECEIVED

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
SALADO DRAW 6 FED 1H

2. Name of Operator
DEVON ENERGY PRODUCTION CO LP Contact: DAVID H COOK

9. API Well No.
30-025-41293-00-X1

3a. Address
333 WEST SHERIDAN AVE
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)
Ph: 405.552.7848

10. Field and Pool, or Exploratory
WC-025 G09 S263406D

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 6 T26S R34E Lot 4 200FSL 875FWL

11. County or Parish, and State
LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

10/5/13 - Spud @ 2200.

10/6/13 - 10/8/13 - TD 17-1/2" hole @ 934'. CHC & POOH. RU csg equip. & RIH w/22 jts 13-3/8" 48# H-40 STC csg & set @ 934'. CHC, RD csg equip. RU cementers & PT lines to 2,000psi. Lead w/400 sx Cl C cmt, Yld 1.72; Tail w/300 sx Cl C cmt, Yld 1.33; Displ w/140 bbl FW; circ 58 bbls cmt to surf. WOC. ND & raise BOP, dress top of csg, NU & test BOP, 250 psi / 3,000psi; & Annular 250 psi / 3,000 psi, good.

10/15/13 - 10/18/13 - TD 12-1/4" hole @ 5,197'. POOH & CHC. RU csg equip. PU & RIH w/124 jts 9-5/8" 40# K-55 BTC, set @ 5,197'. RD csg crew, RU cementers & test lines to 5,000 psi. Lead w/ 995 sx Cl C cmt, Yld 1.85; Tail w/ 430 sx Cl C cmt, Yld 1.33. Displ w/ 397 bbl FW; circ. 21sx cmt to surface. ND BOP & WOC. RU & test BOP, 250L & 5,000H; notified Marian Deaton, BLM. Test 9 5/8"

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #228243 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs
Committed to AFMSS for processing by JOHNNY DICKERSON on 12/05/2013 (14JLD0950SE)**

Name (Printed/Typed) DAVID H COOK	Title
Signature (Electronic Submission)	Date 11/27/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JAMES A AMOS Title SUPERVISORY EPS	Date 12/08/2013
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Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED **

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Additional data for EC transaction #228243 that would not fit on the form

32. Additional remarks, continued

csg @ 1,500psi for 30 min.; test good.

10/31/13 - 11/5/13 - TD 8-3/4" production curve @ 12,954'. CHC & POOH. RU Halliburton WL & run logs; RD WL. RU CRT tool. Run 7" 32# P-110 LTC, set @ 12,954'; circ. bottoms up; RD CRT & install cmt head. Pump lead w/535sx Tuned Light cmt, Yld 2.67, tail w/290sx Versacem-H, Yld 1.25, Displ. w/44bbls FW & 420 W/B mud; no cmt circ. to surface. Notified Pat McKelvey, BLM. WOC 4 hours. RD cementers. Test BOP; test 7" csg @ 1,500psi; good test.

11/11/13 - 11/15/13 - TD 8-3/4" production lateral @ 17,070'. CHC & POOH. RU csg crew. PU & RIH w/ liner hanger, Pkr & 121 jts 4-1/2" 13.5# P-110 BTC production liner to 17,051' (Set top of Pkr @ 11,616'; liner hanger @ 11,633'). RD csg crew, RU cementers & test lines to 5,000 psi. Pump 505sx Versacem-H cmt, Yld 1.22; circ. clean, no cmt at surface. TOOH. MU bit & TIH; wash and ream to 11,616'; circ. btms up @ 11,611'; POOH and ND BOPs; cap well, release rig @ 0600.