

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

October 13, 2009

HOBBS OGD

DEC 12 2013

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-32425

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

LINN OPERATING, INC.

3. Address of Operator

600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002

7. Lease Name or Unit Agreement Name

CAPROCK MALJAMAR UNIT

8. Well Number: 165

9. OGRID Number 269324

10. Pool name or Wildcat

MALJAMAR; GRAYBURG-SAN ANDRES

4. Well Location

Unit Letter M; 66 feet from the S line and 1256 feet from the W line

Section 17 Township 17S Range 33E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4,200' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OPERATIONS ☐

Approved for Plugging of well bore only.

Liability under bond is retained pending receipt of

C-103 (Specifically for Subsequent Report of Well

Plugging) which may be found at OCD web page

under forms!

www.emnrd.state.nm.us/oed

Completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date

proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of

proposed completion or recompletion.

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

P AND A ☒

CASING/CEMENT JOB ☐

OTHER: ☐

Completed P&A Operations -

11/21/2013 - MIRU plugging equipment. Dug out cellar. NDWH. NU BOP. RIH w/ 5-1/2 gauge ring to 4150'. POH.

11/22/2013 - Set 5-1/2" CIBP @ 4120'.

11/26/2013 - Circ hole w/ 96 bbls of mud laden fluid. Spotted 25 sx cement @ 4120-3867'. POH to 2485'. Spotted 25 sx cmt @ 2485-2232'. POH to 1508'. Spotted 65 sx cmt @ 1508-851'. POH w/ tbg. ND BOP. Cut off WH. WOC. Tagged plug @ 887'. POH to 350'. Spotted 40' sx cmt @ 350' to surface. RD and moved off.

12/3/2013 - Moved in welder. Dug out cellar. Welded on plate and Dry Hole Marker three feet below ground. Backfilled cellar. Removed deadmen. Moved off.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE: Regulatory Compliance Specialist III

DATE December 11, 2013

Type or print name Terry B. Callahan

E-mail address: tcallahan@linenergy.com

PHONE: 281-840-4272

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

DEC 16 2013

## Well Name: CMU #165

	Location:
Location	66° FSL 1256° FWL
Section:	T: 17S R: 33E Sec: 17
Block:	
Survey:	
County:	Lea
Lat/Long:	
Field:	Maljamar Grayburg San Andres
	Elevations:
GL:	4,205'
DF:	
KB-GL Calc:	
ck w/log?	

[illegible]

5-1/2", 17#  
set@ 5,5484'

Well Name:	CMU #165
API No:	30-025-32425
Spud Date:	8/24/1994
WBD Update:	8/19/2013 R. Van Howe

Hole Size:	12 1/4
Surf Csg:	8-5/8", 24#, J-55
Cement Blend:	600 sx
Depth:	1290'
TOC:	Circ cmt to Surf

Hole Size:
Int Csg:
Cement Blend:
Returns:
TOC:

9/9/1994	Perf'd 5325-5429'
9/14/1994	Perf'd 4,169' - 4,506'
9/19/1994	Perf'd 4,725 - 4,750'
5/3/1996	Perf'd 3,104'-3,260' (later squeezed)

9/10/1994	
5,325' - 5,429'	Acidize/1500 gal 15% NEFE acid + 36 ball sealers
4,169' - 4,506'	Acidize/3000 gal 15% NEFE acid + 70 ball sealers
	Frac w/ 79,000 gals 35# gel + 95,000# (0.5-3#/gal) 20/40 + 44,000# 12/20 sd
4,169' - 4,506'	
5/3/1996	
3,104'-3,260'	Acidize/2000 gal 15% NEFE acid + 32 ball sealers
5/9/1996	
3,104'-3,119'	Acidize/1000 gal 15% HF acid + 1000 gal 15% RHF acid
3,242'-3,260'	Acidize/1000 gal 15% HF acid + 1000 gal 15% RHF acid

Tubing Detail	
Joints	Description
	2 7/8
Pkr Depth	

[illegible]

**Pumping Unit:**

Hole Size:	7 7/8
Prod Csg:	5-1/2", 17#, J-55
Capacity (bbl/ft):	
Cement Blend:	1675 sxs
Returns:	
TOC:	Circ cmt to surf
Depth	5550'