

HOBBS OCD

30-025-41013

DEC 12 2013

DISTRICT
NMPM

INCLINATION REPORT

(One Copy Must Be Filed With Each Completion Report.)

RECEIVED

1. FIELD NAME (as per RRC Records or Wildcat) MALJAMAR, YESO WEST		2. LEASE NAME RUBY FEDERAL		8. Well Number 17
3. OPERATOR Conoco Phillips Company				
4. ADDRESS Attn: Alva Franco 3300N "A" St. Bldg 6 #247 Midland, Tx 79710				10. County LEA
5. LOCATION (Section, Block, and Survey) UL L, SEC17, T17S, R32E, 1750'FSL, 990'FWL				

RECORD OF INCLINATION

*11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle x100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
250	2.50	0.60	1.05	2.62	2.62
458	2.08	1.10	1.92	3.99	6.61
500	0.42	0.70	1.22	0.51	7.12
788	2.88	1.10	1.92	5.53	12.65
800	0.12	1.10	1.92	0.23	12.88
1073	2.73	0.60	1.05	2.86	15.74
1207	1.34	0.50	0.87	1.17	16.91
1342	1.35	0.40	0.70	0.94	17.85
1433	0.91	0.60	1.05	0.95	18.80
1610	1.77	1.30	1.10	1.95	20.75
1700	0.90	1.00	1.75	1.57	22.32
1790	0.90	1.10	1.92	1.73	24.05
1925	1.35	0.80	1.40	1.88	25.93
2059	1.34	0.60	1.05	1.40	27.33
2193	1.34	0.50	1.20	1.61	28.94
2327	0.00	0.60	1.10	0.00	28.94

If additional space is needed, use the reverse side of this form.

17. Is any information shown on the reverse side of this form? yes no
18. Accumulative total displacement of well bore at total depth of ___ feet = ___ feet.
- *19. Inclination measurements were made in - tubing casing hole Pipe
20. Distance from surface location of well to the nearest lease line _____ feet.
21. Minimum distance to lease line as prescribed by field rules _____ feet.
22. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever? _____
(If the answer to the above question is "yes", attach written explanation of the circumstances.)

INCLINATION DATA CERTIFICATION I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of the inclination data and facts placed on both sides of this form and that such data and facts are true, correct, and complete to the best of my knowledge. This certification covers all data as indicated by asterisks (*) by the item numbers on this form.	OPERATOR CERTIFICATION I declare under penalties prescribed in 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of all information presented in this report, and that all data presented on both sides of this form are true, correct, and complete to the best of my knowledge. This certification covers all data and information presented herein except inclination data as indicated by asterisks (*) by the item numbers on this form.
Signature of Authorized Representative DANIEL STASIUK	Signature of Authorized Representative
Name of Person and Title (type or print) Precision Drilling Company LP	Name of Person and Title (type or print)
Name of Company 817-694-6797 Area Code	Operator Telephone: _____ Area Code

Railroad Commission Use Only:

Approved By: _____ Title: _____ Date: _____

*Designated items certified by company that conducted the inclination surveys.

DEC 16 2013

ANGLE	RADIANS	SINE OF ANGLE	(INPUT LA CK)
0.25	0.004363323	0.004363	0.00436
0.5	0.008726646	0.008727	0.00873
0.75	0.013089969	0.01309	0.01309
1	0.017453293	0.017452	0.017545

(WHERE PI = 3.141592654)