

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 87240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 June 19, 2008

**HOBBS CONSERVATION DIVISION**  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505  
**DEC 13 2013**

WELL API NO. 30-025-41309 ✓
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> ✓
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Dillon 31 ✓
8. Well Number 2H ✓
9. OGRID Number 7377
10. Pool name or Wildcat Red Hills; Upper Bone Spring Shale ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3440' GR

**SUNDRY NOTICE RECEIVED REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
 Oil Well  Gas Well  Other

2. Name of Operator  
 EOG Resources, Inc.

3. Address of Operator  
 P.O. Box 2267 Midland, TX 79702

4. Well Location  
 Unit Letter 0 : 220 feet from the South line and 1785 feet from the East line  
 Section 31 Township 24S Range 34E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

- PERFORM REMEDIAL WORK  PLUG AND ABANDON   
 TEMPORARILY ABANDON  CHANGE PLANS   
 PULL OR ALTER CASING  MULTIPLE COMPL   
 DOWNHOLE COMMINGLE

OTHER:

**SUBSEQUENT REPORT OF:**

- REMEDIAL WORK  ALTERING CASING   
 COMMENCE DRILLING OPNS.  P AND A   
 CASING/CEMENT JOB

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/02/13 TD @ 14242' MD.  
 12/03/13 Ran 324 jts 5-1/2", 17#, HCP-110 LTC casing set at 14218'.  
 12/04/13 Cemented lead w/ 350 sx 60:40 Class C, 10.8 ppg, 3.68 yield; middle w/ 400 sx 50:50:6 Class H, 11.8 ppg, 2.38 yield; tail w/ 1300 sx 50:50:2 Class H, 14.2 ppg, 1.28 yield.  
 Pressure casing to 4300 psi to rupture cementing disc.  
 12/05/13 Released rig.

Spud Date: 11/12/13

Rig Release Date: 12/05/13

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 12/09/13

Type or print name Stan Wagner E-mail address: \_\_\_\_\_ PHONE 432-686-3689

**For State Use Only**  
 APPROVED BY [Signature] TITLE Petroleum Engineer DATE DEC 16 2013

Conditions of Approval (if any): \_\_\_\_\_

**DEC 16 2013**